

Validation of RELAP5/MOD3.2 Code for Flashing-Induced Instabilities in a Single Channel

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Abstract

This paper reports on the modeling and simulation of flashing-induced instabilities in natural-circulation systems, with special emphasis on simplified boiling water reactors (SBWRs). In this work, flashing-induced oscillations have been studied by using an experimental test facility (SIRIUS-N) and RELAP5/MOD3.2 thermal hydraulic code. The behavior of the test facility is investigated for different values of core inlet temperature value. The results of the simulations have been compared qualitatively and quantitatively with experiments. In general, deviations are found between the numerical and experimental results, in spite of the close similarity between the SIRIUS-N facility and the definition of the system in the RELAP code. This result indicates that predictions regarding experimental facility, based on modeled system, should be carefully considered.

Keywords

SBWR, Flashing-Induced Instabilities, Start-Up Condition, RELAP5/MOD3.2, Experimental Test Facility

1. Introduction

In a boiling natural circulation loop like SBWR, a fairly long chimney is installed on the core to increase the

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natural circulation flow rate. In such systems, thermo hydraulic stability at low pressure start-up should be estimated while considering the flashing induced by the pressure drop in the channel and the chimney due to hydrostatic head [1]. Several experimental and analytical studies have addressed stability at low pressures of natural-circulation two-phase flow systems. At the Delft University of Technology, the test facility CIRCUS was built to study the start-up stability of a natural circulation BWRs. The design parameters for this facility are based on the Dodewaard reactor [2]. Van Bragt *et al.* (2002) developed a theoretical flashing model based on the one-dimensional homogeneous equilibrium mixture (HEM) equations. They investigated the stability characteristics of the Dutch Dodewaard reactor at low pressure and showed that the size of the instability region in the dimensionless plane decreases as the pressure increases [3].

The Central Research Institute of Electric Power Industry (CRIEPI) in Japan has constructed a low-pressure thermo hydraulic test facility to study the start-up stability of the Simplified Boiling Water Reactor [4]. Andersen *et al.* (1995) reproduced flashing-induced instabilities with TRACG and gained some promising qualitative agreement with the different types of flow oscillations obtained experimentally at CRIEPI test facility. In these cases, it was noted that the amplitude of flow oscillations is always under-estimated, but no systematic quantitative comparison is reported. In addition, no unstable region is found at low power, which contradicts the experimental results [5]. Furuya *et al.* (2005) presented some Stability maps which were obtained in reference to the inlet subcooling and the heat flux at the system pressure. They show that by increasing the inlet temperature, four main types of behavior can be observed. They suggested that such instabilities are flashing-induced density wave oscillations [4].

For numerical simulation of two phase flow instabilities, a 6-equation model can be used, where the two phases are treated as two separated fluids for which mass, momentum and energy balances are solved separately. This type of model is implemented in some of the system codes (RELAP5, ATHLET, TRAC, MONA) and allows thermal non-equilibrium and slip to be taken into consideration between the phases. In the present study, an attempt has been made to model SIRIUS-N experimental facility by using RELAP5/MOD3.2 thermal hydraulic code. The objective here is to investigate the existence of flashing-induced instabilities that could occur during start-up of the simplified boiling water reactors. The details of the numerical model are discussed in Section 3. In the following, the simulation results have been compared with the experiments that were carried out, within the framework of the CRIEPI project, on the SIRIUS-N facility [4].

2. The SIRIUS-N Test Facility

Figure 1 shows a schematic of the test facility SIRIUS-N. The thermal-hydraulic loop consists of two channels, a chimney, an upper-plenum (separator), a condenser, a downcomer, a subcooler, and a preheater. The heated channel length, l_c , is 1.7 m and the chimney length, l_r , is 5.7 m. A heater pin is installed concentrically in each channel. Measurement regions of the differential pressure sensors (R1 - R8) and location for heaters temperature measurements (T) are shown in **Figure 1**. The thermocouples measuring fluid temperature are type K and 3.2 mm in diameter. Thermocouples measuring heater surface temperature were 0.5 mm in diameter, embedded and silver-brazed in the surface. A system pressure, P_s refers to the vapor pressure in the separator dome. An orifice is inserted into each channel inlet. Its local pressure loss coefficient, K_i is 19. **Table 1** summarizes the comparison of SIRIUS-N facility to the representative natural circulation BWR.

Different experiments were carried out at the SIRIUS-N test facility to study the characteristics of flashing induced flow instabilities. The experiments were performed at low pressures ranging from 0.1 to 0.5 Mpa, with different core powers and core inlet temperatures. During each experiment the core power and the temperature at the inlet of the heated section were kept constant. Within a series of experiments the core inlet temperature was stepwise increased, while the system pressure and core power were kept constant [4].

3. Thermo Hydraulic Model

Thermal hydraulic stability was investigated with RELAP5/Mod3.2. **Figure 2** shows a nodding diagram, which describes a flow network of SIRIUS-N facility. Details of the RELAP5 nodalization scheme are discussed in this section.

3.1. Nodalization Scheme for RELAP5 Simulation

As can be seen from the **Figure 2**, the nodalization includes two parallel heated channels, a chimney, a simple

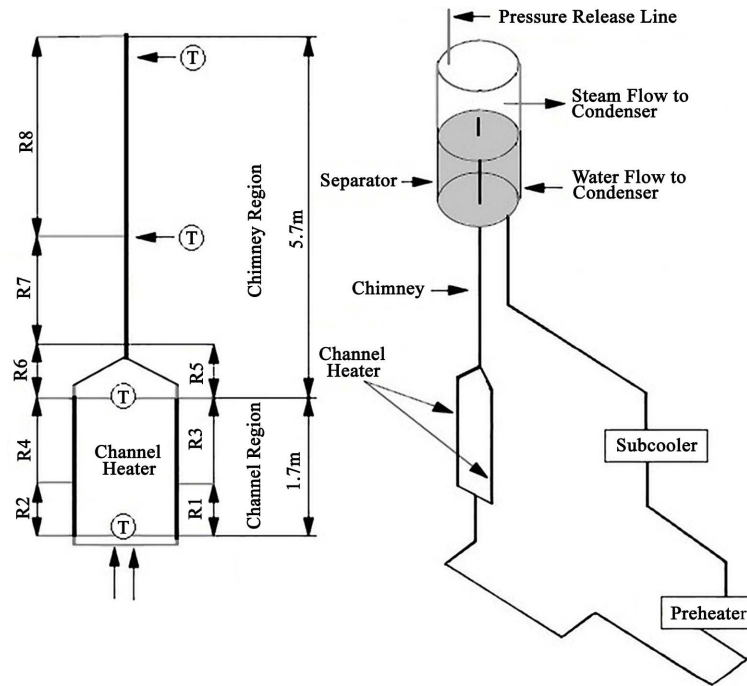


Figure 1. Schematic diagram of the SIRIUS thermal hydraulic test facility.

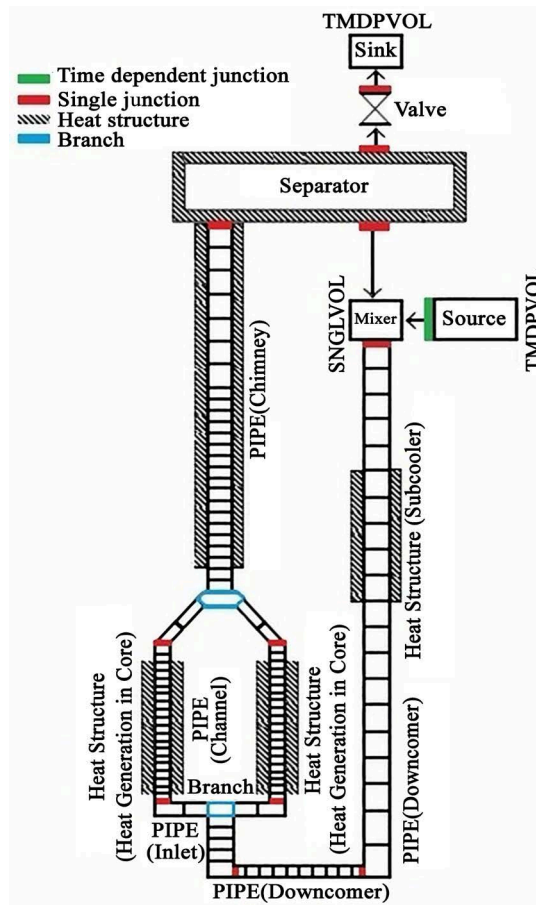


Figure 2. RELAP5 nodalization scheme for SIRIUS test facility.

Table 1. Comparison of the facility with natural Circulation BWR.

System pressure, P_s	0.1 Mpa		7.2 Mpa	
	Reactor	Facility	Reactor	Facility
Target				
Flashing Parameter	67	46	0.057	0.036
Froude Number	10.5×10^{-4}	7.6×10^{-4}	0.058	0.053
Phase Change Number	11.6	13.1	3.7	3.7
Subcool Number	9.0	9.0	0.58	0.58
Nondimensional Drift Velocity	1.32	1.97	0.138	0.183
Ratio of Vapor Density to Liquid	6.2×10^{-4}	6.2×10^{-4}	0.052	0.052
Ratio of Vapor Density at the Channel Inlet to Chimney Exit	2.01	1.63	1.01	1.01
Friction Coefficient in the Channel	6.9	5.7	3.4	2.7
Orifice Coefficient at the Channel Inlet	10 - 50	30	10 - 50	30
Orifice Coefficient at the Chimney Exit	20 - 40	21	20 - 40	21
Nondimensional Downcomer Cross Sectional Area	1.05	1.11	1.05	1.11
Nondimensional Chimney Cross Sectional Area	2.59	2.47	2.59	2.47
Nondimensional Chimney Length	3.34	3.38	3.34	3.38

separator, subcooler and downcomer. The heated channels, the chimney and downcomer were modeled as *pipe* components. A simple *separator* model is used for modeling the upper-plenum. The lower part of the separator is modeled as a mixer using a *single volume* component. A *trip valve* is used for modeling the steam control valve. A *time-dependent junction* between the source and the mixer facilitates the control of feed water supply, which is equal to the mass flow rate of steam exiting from the separator to sink. The top of the separator is connected to a *time dependent volume* to maintain the system pressure constant. The degree of subcooling, ΔT_{sub} is defined on the basis of the system pressure, and can become a negative value at lower parts due to the static head. The heater elements in the core and subcooler are modeled as *heat structures*. A heat structure is attached in the middle of the downcomer to cool down or heat up the water to set the constant temperature at the channel inlet. For the heaters, stainless steel thermal properties were used in the RELAP model and the power input is through a general power table. The outflow from the two channels merges in a *branch* component to a path through the chimney section. The flow discharges above the water level in the separator. The heat structures attached to the chimney and separator calculate heat loss to the environment and separator, respectively.

3.2. Nodal Sensitivity Studies

In order to determine the number of nodes a parametric study was carried out to verify the spatial nodding. The spatial mesh size must be adequately small to capture a spatial variation of the void propagation. The size should not, in turn, be too small to induce numerical instability. **Table 2** summarizes the number of spatial meshes in the present nodding. In this study three different numbers of meshes in the chimney were investigated parametrically: 25 for coarse scheme, 50 for intermediate scheme, and 100 for fine scheme.

Figure 3 and **Figure 4** show sensitivity study for the spatial mesh size. Before startup, the separator pressure is kept at a very low pressure (0.2 MPa), and the coolant in the entire loop is kept at an initial temperature of 120°C (which is very close to the saturation temperature at 0.2 MPa). The initial flow condition is set to zero, and the power input is through a general power table. **Figure 3** shows time-average values of liquid velocity at channel inlet. Experimental data are plotted as different symbols classified by the stability: “●” is stable, “○” is sinusoidal oscillations, and “◆” intermittent oscillations. The difference of oscillation mode will be described in the following section.

The time-average inlet velocities of three mesh-size cases coincide with each other. The **Figure 4** shows standard deviation of inlet velocity.

The standard deviation becomes larger during a certain range of subcooling. Although the standard deviations scatter among the three spatial resolutions, the differences are small. In the rest of the calculation, the coarse mesh is used, since it gives the same results within the smallest calculation time. Simulations are done for different initial and boundary conditions and the results are reported in the subsequent sections.

Table 2. Number of mesh in sensitivity study.

Component	Coarse Mesh	Medium Mesh	Fine Mesh
Channel	20	40	40
Channel Heater	15	30	30
Chimney	25	50	100
Vertical Downcomer	20	40	80
Horizontal Downcomer	10	10	10

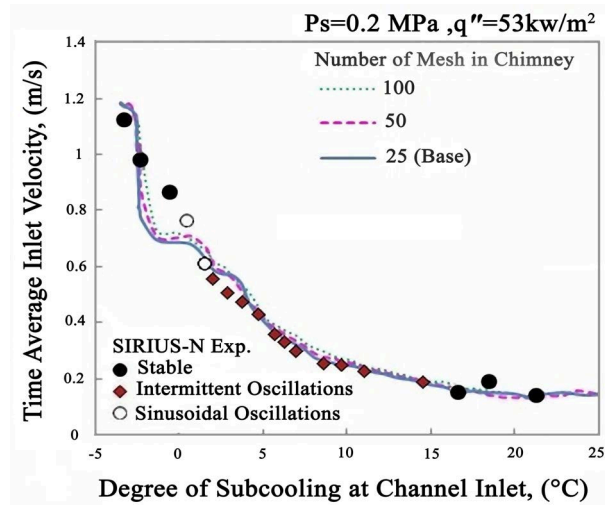


Figure 3. Time-average values.

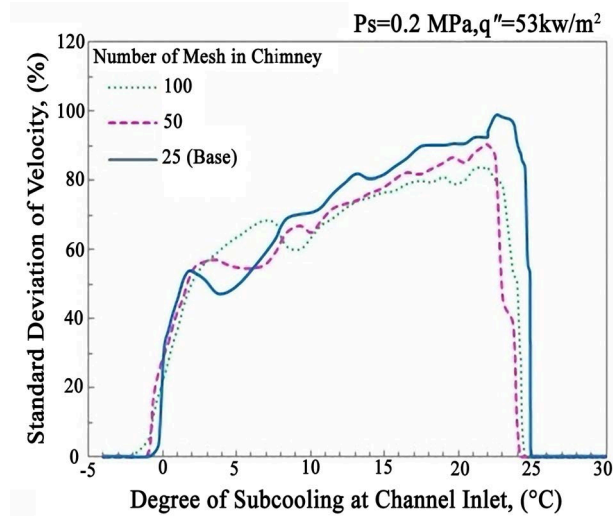


Figure 4. Standard deviations (oscillation amplitude).

4. Results and Discussion

The experimental facility is modeled by using the RELAP5/MOD3.2 computer code and the predictions of thermal hydraulic code are compared with the experimental results. The experimental results show that by increasing the inlet temperature, four main types of behavior can be observed: stable condition at higher subcooling, intermittent but periodical oscillation, sinusoidal oscillations and stable condition at lower subcooling. Four experiments from a test series with 53 kW/m² power and a system pressure of 0.2 Mpa were selected for a comparison with RELAP calculations. The selected inlet temperatures for each case are presented in **Table 3**. In the

Table 3. Selected experiments from a test series at a pressure of 0.2 Mpa and a core power of 53 kw/m².

Test Number	Subcooling Number (-)	Inlet Temperature (°C)
1	$N_{sub} = 29.8$	$T_{in} = 100.90$
2	$N_{sub} = 23.6$	$T_{in} = 105.67$
3	$N_{sub} = -0.08$	$T_{in} = 120.43$
4	$N_{sub} = -2.17$	$T_{in} = 121.73$

following sections, all cases will be discussed in more detail.

4.1. Stable Condition at High Subcooling

Figure 5 shows a case with high subcooling stable flow circulation which is found at $T_{in} = 100.90^{\circ}\text{C}$. In this case, single phase buoyancy plays a major role. First, cold water enters the channel and is heated in the core section. The coolant then travels through the chimney section. After that, boiling initiates where the water temperature exceeds the local saturation temperature. Although void fractions are generated by flashing in the chimney middle and the chimney exit (corresponding to region (R7) and (R8) respectively, see **Figure 1**), the void fractions, temperature and the flow remain unchanged in time [4]. A very good level of agreement is found between the experiments and the numerical simulations in the chimney exit. However, the void fraction in the middle chimney cannot be predicted by RELAP code. The simulation results are compared with the experiments in **Figure 5**.

4.2. Intermittent but Periodical Oscillations

By increasing the coolant, the inlet subcooling the high subcooling stability boundary is crossed. Intermittent oscillations are found for the case with an inlet temperature of $T_{in} = 105.67^{\circ}\text{C}$. This case is characterized by periodical oscillations occurring after a certain dwell time. Vapor is created where the temperature exceeds the local saturation temperature. Decrease in static head of water immediately promotes further evaporation. This event enhances the flow circulation, allowing the vapor to expand and the effect of vapor compression is thus reduced. Due to the flow increase, the coolant passes the heated section more quickly and, therefore, is heated less. This liquid bulk is not hot enough to vaporize in the chimney; thus the flashing stops. As a result, the driving mechanism is again single-phase buoyancy and the flow circulation decreases. The decrease in the flow causes the coolant to remain longer in the heated section and consequently the temperature at the chimney inlet starts to increase. Some vapor is thus created by boiling at regions close to the core exit, causing a small second flow increase which disappears soon after entering the chimney. The hot front originated in the heated section travels upwards and when the superheated coolant reaches the outlet chimney, the cycle starts again. Very good agreement is found between the experiments and the numerical simulations for the location of the intermittent oscillations. The comparison results are shown in **Figures 6-11**.

4.3. Sinusoidal Oscillations

The effect of inlet temperature is investigated at $T_{in} = 120.43^{\circ}\text{C}$. According to the experimental results obtained with CRIEPI, a further increase of the inlet temperature decreases the oscillation period and amplitude, and consequently the wave resembles a sinusoidal curve. In contrast to the intermittent oscillations behavior, in the sinusoidal oscillation case, during the flashing event vapor appears in the core section first. The coolant flow shows a regular behavior with a nonexistent incubation time. In this case, the simulation results show an average void fraction in stability boundary without significant oscillations. The simulation results are presented in **Figure 12**.

4.4. Stable Condition at Low Subcooling

By increasing the coolant temperature at the core inlet even further, the low subcooling stable case is found when $T_{in} = 121.73^{\circ}\text{C}$. In this case, a much higher flow rate than with the single-phase natural circulation is achieved due to the considerable density difference between liquid in the downcomer and two-phase mixture in

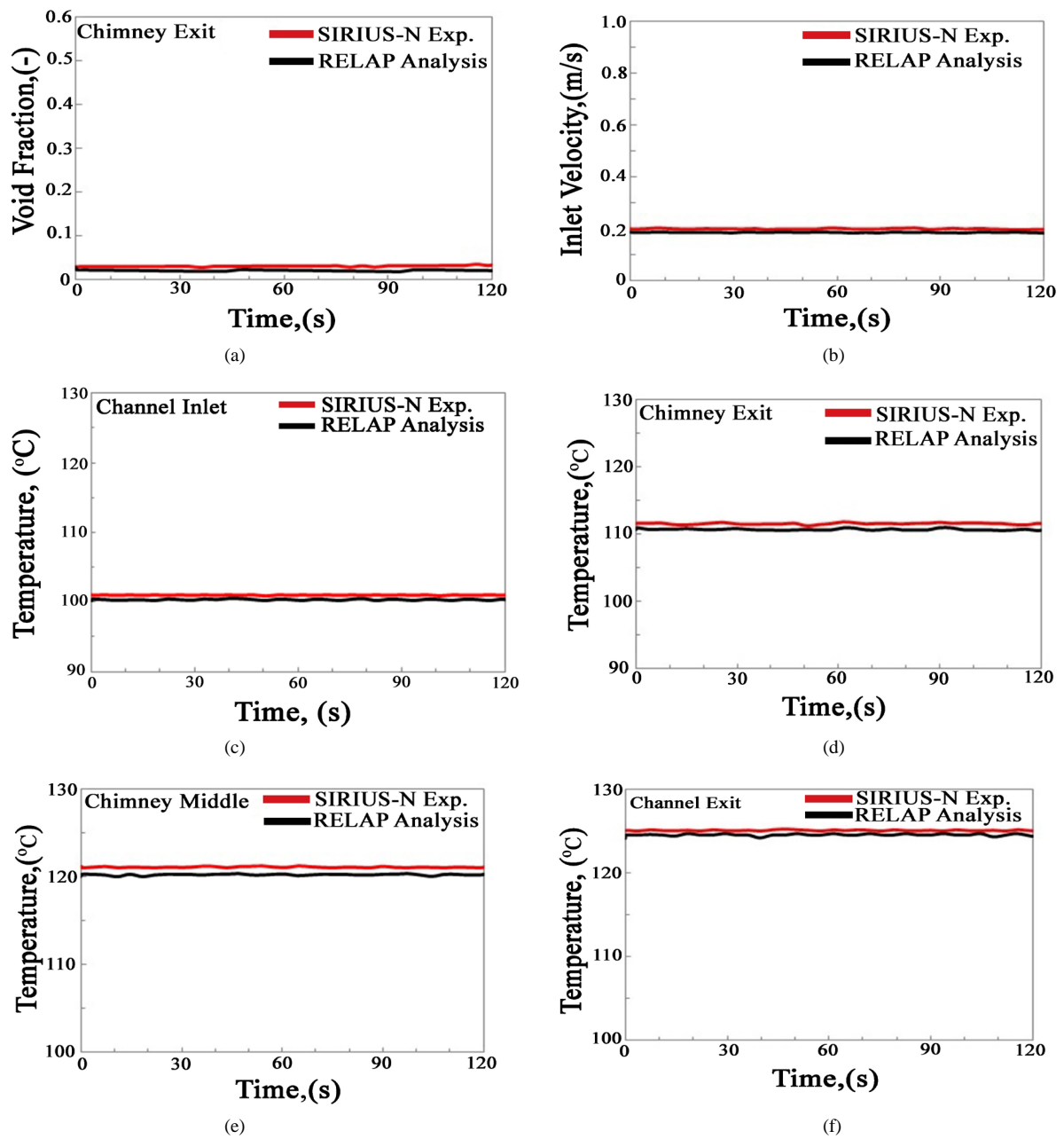


Figure 5. Stable high subcooling flow circulation. Very low vapor values and a constant temperature profile in the chimney.

the chimney. In this case, numerical simulations show good agreement between the model predictions and the experimental results. The void fraction and the temperature remain unchanged in time and only some minor-fluctuations are observed. The simulation results are shown in [Figure 13](#).

4.5. Stability Map

In this section, simulations performed with the numerical model are compared with the experiments ranging from 0.1, 0.2, 0.35 and 0.5 Mpa [4]. [Figure 14](#) indicates the stability map in reference to the inlet subcooling, pressure system and heat flux. As can be seen, a very good agreement is observed between the experiments and the numerical simulations for the location of the high and low subcooling. In contrast to the agreement between the RELAP results and the experiments, considerable differences were observed between the sinusoidal oscillations

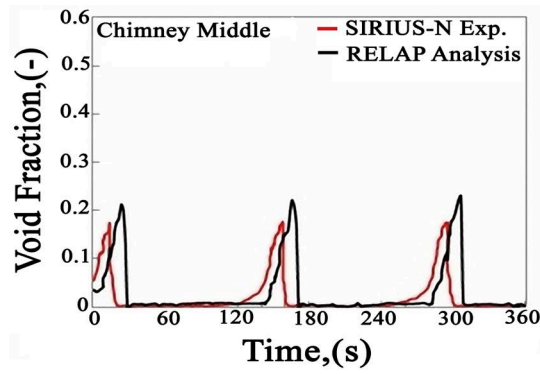


Figure 6. The void fraction plot in the chimney middle.

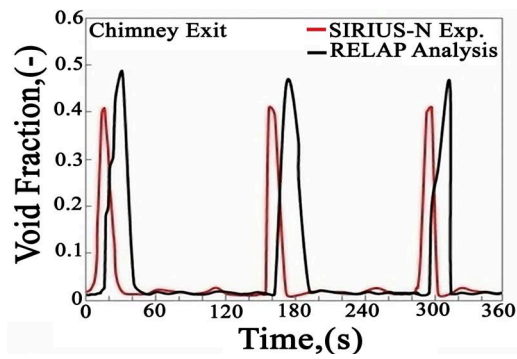


Figure 7. The void fraction plot in the chimney exit.

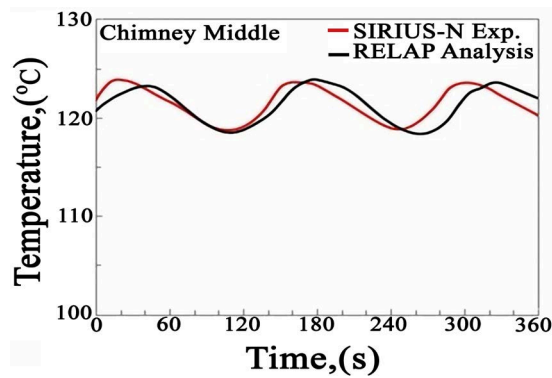


Figure 8. The temperature profile in the chimney middle.

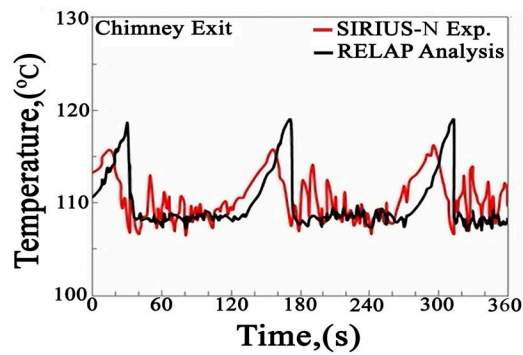


Figure 9. The temperature profile in the chimney exit.

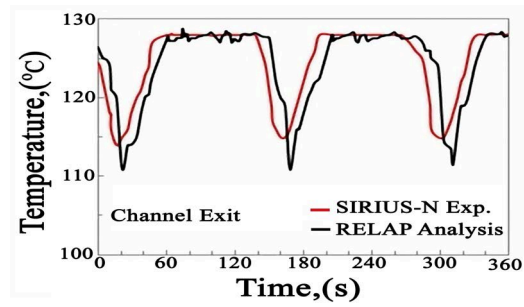


Figure 10. The temperature profile in the channel exit.

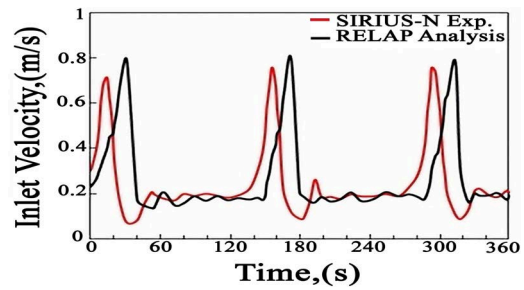


Figure 11. The inlet velocity profile.

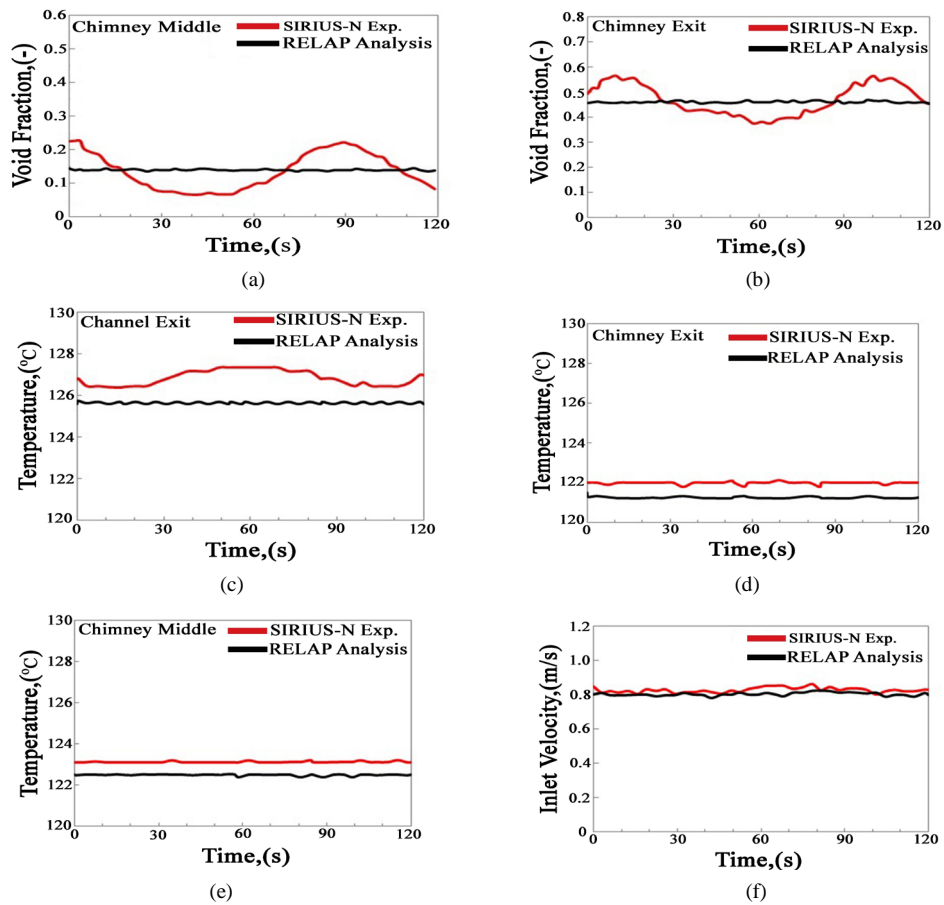


Figure 12. Sinusoidal oscillation case. This behavior is characterized by regular oscillations, while the simulation results show a period of stability.

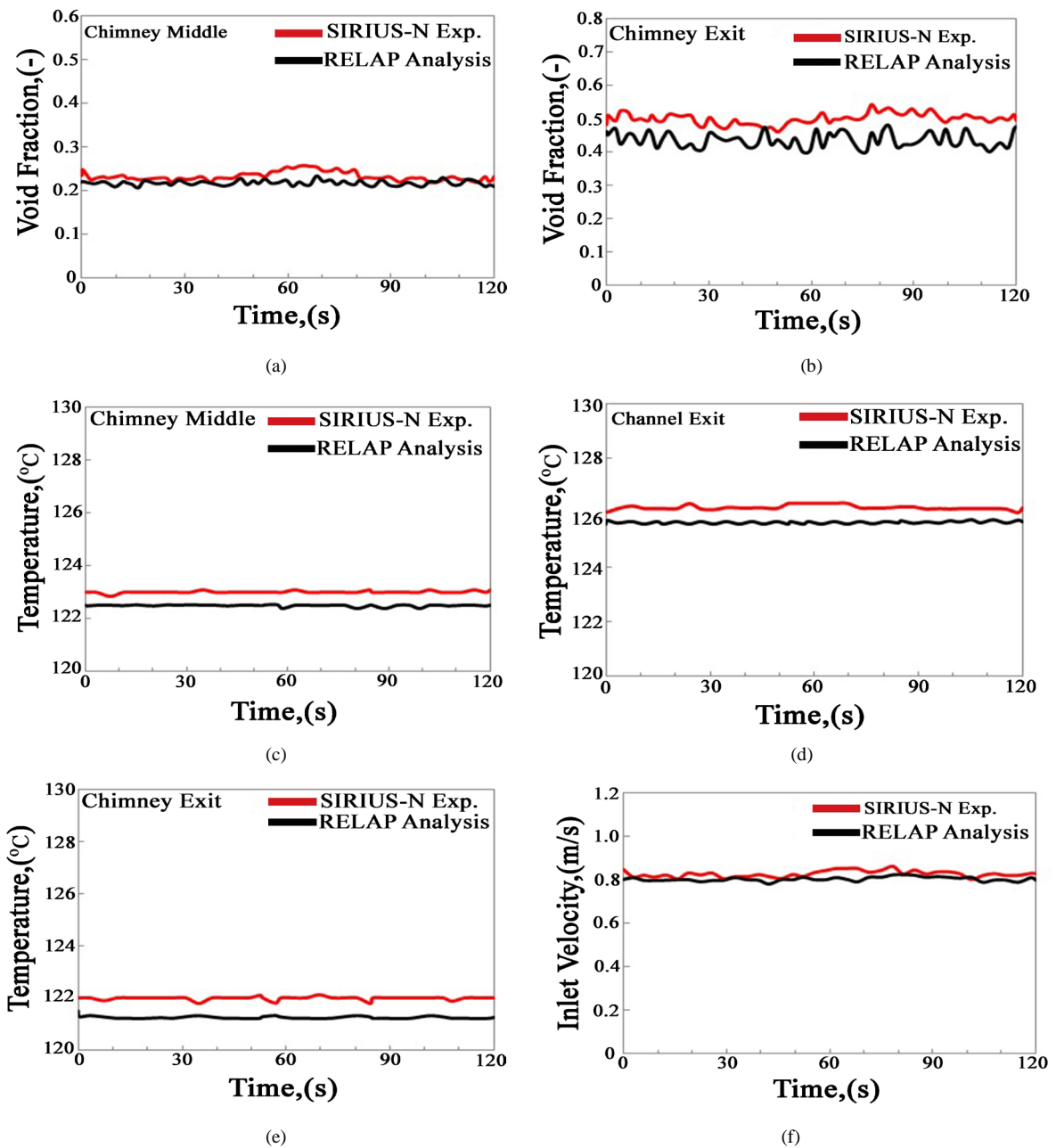


Figure 13. Stable two-phase case. This behavior is characterized by stable two-phase buoyancy driven flow.

and the intermittent oscillations in the stability boundary. Therefore, the numerical results show a more stable system than the experimental results.

5. Conclusions

This study has focused on the investigation of the flashing induced instabilities, which are very likely to occur during the low pressure start-up phase of SBWRs. At low-pressures, such reactors typically have four operation ranges: high subcooling stable flow circulation, intermittent oscillations, sinusoidal oscillations and low subcooling stable flow circulation. Hence, it is essential to identify the stable and unstable operating regions of such reactors. For this purpose, RELAP5/MOD3.2 thermal hydraulic code is performed to validate the stability experiments with SIRIUS-N facility at relatively low pressures (from 0.1 to 0.5 MPa). The main conclusions of the

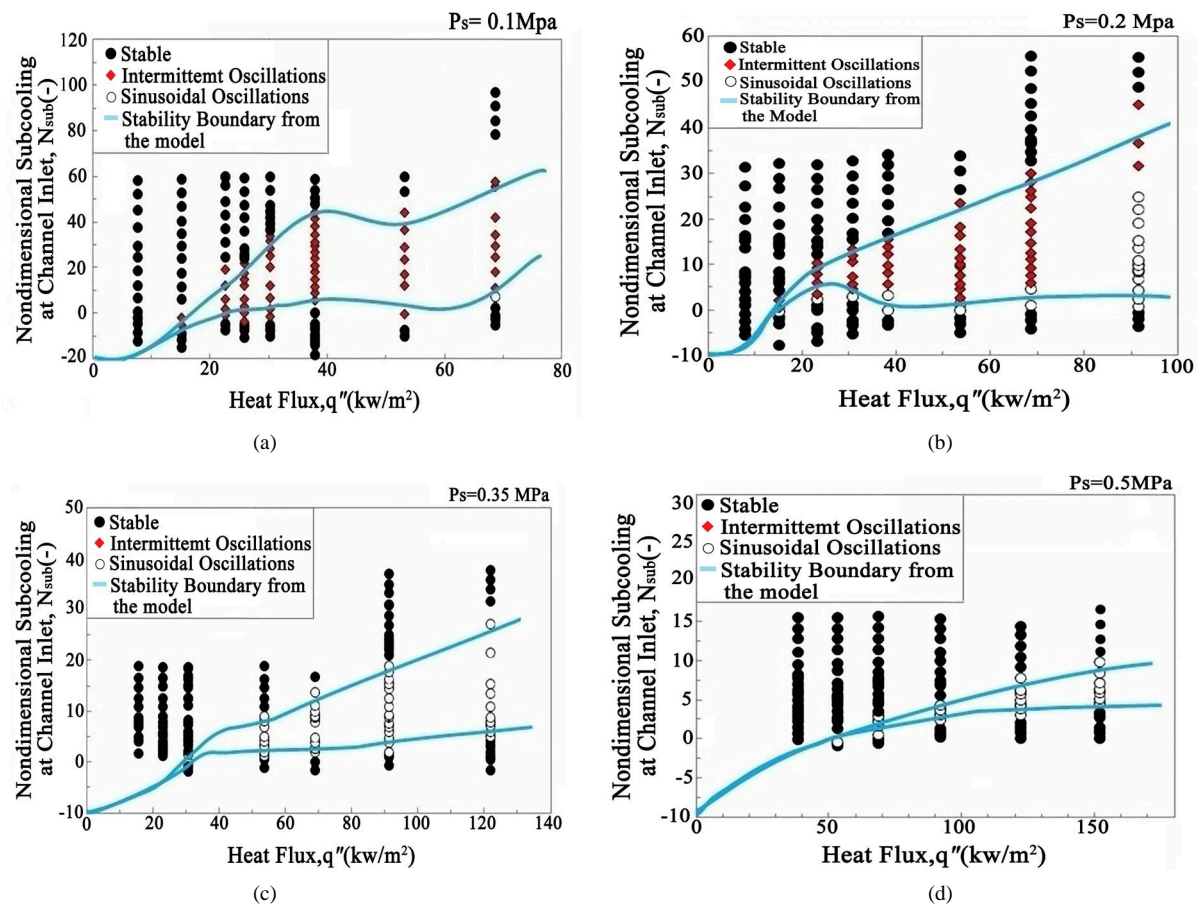


Figure 14. Stability maps in reference to heat flux and inlet subcooling. (a) $P_s = 0.1$ Mpa; (b) $P_s = 0.2$ Mpa; (c) $P_s = 0.35$ Mpa; (d) $P_s = 0.5$ Mpa.

study are summarized below.

1) In low and high subcooling conditions, the predictions of thermal hydraulic code show a good agreement between the numerical simulation and the experimental results.

2) For identical startup conditions in the stability boundary, it is evident that the nature of flow oscillation predicted in scaled model and the prototype is not similar in the stability boundary, in the context of the sinusoidal oscillations and the intermittent oscillations. In the prototype model, the flow behavior in the channel is characterized by regular oscillations, whereas in the scaled model, even for identical conditions, the numerical results remain relatively stable.

3) A large amount of data has been gathered to be used for future benchmarking of RELAP5/MOD3.2 thermal hydraulic code. The simulation results are quite challenging as they are not in line with the experimental results. Therefore, considerations of flashing instabilities, based on merely numerical results must be taken into consideration in the stability boundary.

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