

Energy Conservation Opportunities in Pulp & Paper Industry

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Abstract

Industrial sector is the largest user of energy in India and in many parts of the world. The pulp and paper industry accounted for 6% of total global industrial energy consumption, being the fourth largest energy consumer worldwide. For India, energy audit of a paper carton manufacturing unit was earlier reported with the following results. The specific electrical and thermal energy consumption was estimated as 91.85 kWh/ton and 1619 MJ/ton paper respectively. Annual energy saving potential was found to be 5.9% of the total annual energy consumption. With a view to identifying energy conservation and CO₂ mitigation opportunities in writing, tissue, and craft paper production, this article presents energy auditing of a paper industry (Orient Paper Mills) in Amlai, Shahdol, Madhya Pradesh, India. The specific energy consumption of the typical paper industry in India was evaluated as 34.3 GJ per ton paper and specific CO₂ emissions as 3.4 tons CO₂ per ton paper. Some energy conservation opportunities for this industry were identified with significant energy saving (nearly 3.5%) and money saving potential with pay-back periods not exceeding 2 years in general.

Keywords

Energy Benchmarking, Pulp & Paper Industry, Energy Conservation, Carbon Emissions

1. Introduction

The industrial sector is the largest user of energy in India and in many parts of the world. The pulp and paper industry was responsible for about 6% of the world total industrial energy consumption, being the fourth largest industrial energy user worldwide [1]. Several energy auditing studies have been reported for pulp and paper industry recently. For Netherlands, the average specific

energy consumption (SEC) of tissue paper production was the highest *i.e.* 14.7 GJ/ton paper. However, it was less for graph and board sheets [1].

For China, average primary energy intensity for paper production was reported as 11 GJ/ton paper and CO₂ intensity as 1.04 tons CO₂ per ton paper [2]. However, energy use in pulping was not included in this study. For India, energy audit of a paper carton manufacturing unit has been reported [3] with the following results. The specific electrical and thermal energy consumption was estimated and found to be 91.85 kWh/ton and 1619 MJ/ton paper. Annual energy saving potential was found to be 5.9% of the total annual energy consumption [3].

For energy security and sustainability in Japan, Barai & Saha [4] examined the role of renewable energy along with cascaded use of waste heat in energy intensive industries. Further, Moroga *et al.* [5] surveyed the energy and environmental policies adopted by various regions in Japan highlighting the importance of solar power generation as well as energy saving projects for realizing a sustainable society. An industrial case study by Zahara [6] focuses on the application of sustainability in the sugar industry in Indonesia. The utilization of waste and side products of sugar production (*i.e.* sugarcane bagasse and molasses) was found to be economically attractive for producing various chemicals such as bioethanol and lactic acid etc. This study highlights the importance of value addition in process industries by waste utilization.

For Indian chemical industry, the need for carbon footprint labeling was recommended by Sharma [7] using lifecycle assessment of industrial energy consumption in order to address global warming challenge. A study on energy conservation in textile industry was reported by Dhayaneswaran and Ashokkumar [8] indicating significant energy saving potential by optimization of motors and process parameters. Similarly, Madlool *et al.* [9] provided a critical review on energy use in cement industry with recommendations for energy saving through improvements in grinding process and waste heat recovery.

To estimate energy use and carbon emissions from writing, tissue and craft paper production in India, the energy auditing of a typical paper industry (Orient Paper Mills) located at Amlai, Shahdol, Madhya Pradesh, India has been presented in this paper. Energy saving opportunities for this industry have also been identified through this study.

2. Methodology

The paper production plant *i.e.* the Orient Paper Mills, taken as a case study as mentioned above, has three major outputs: writing paper, tissue paper and craft paper. The raw-material input to the plant is bamboo and eucalyptus chips obtained from nearby forest. The electrical and thermal energy demands of the plant are met through a coal-fired Combined Heat & Power (CHP) system with pass-out condensing turbines of 77 MW capacities. Four steam turbines of 30 MW, 25 MW, 16 MW, and 6 MW capacities are being used. The steam condi-

tions at turbine inlet are 60 bar, 440°C. For heating requirements, the steam is bled from the turbines at 10 bar and 167°C. About 33% of the electricity and about 37% of steam by mass (at 20 bar, 220°C) generated from the CHP system is exported to the adjacent chemical factory.

The pulp & paper industry energy auditing process is used to establish the overall energy consumption in the industry, estimate the scope for saving, identify the easiest areas for attention, identify immediate improvements and savings, set a reference point, identify areas for more detailed study and measurements. Such an industrial energy audit will help to keep focus on variations which occur in the energy costs, availability and reliability of supply of energy, decide on appropriate energy mix, identify energy conservation technologies, retrofit for energy conservation equipment etc.

Figure 1 provides the energy flow diagram of the paper production plant with four paper machines *i.e.* PM1 (writing paper); PM2 & PM3 (tissue paper); and PM4 (craft paper) including the wood chipper & pulp mill.

The Specific Energy Consumption (SEC) and Specific Carbon Emission (SCE) of the plant may be evaluated from the following expressions:

1) Specific Energy Consumption (SEC) [2]:

$$SEC_{pm} = \frac{\text{Annual Primary Energy Consumption}_{(pm)} \text{ (MJ or GJ)}}{\text{Annual Production}_{(pm)} \text{ (tonne paper)}} \quad (2.1)$$

here, the suffix “pm” refers to a particular paper machine.

2) Specific CO₂ Emissions (SCE) [2]:

$$\text{Specific CO}_2 \text{ Emissions}_{pm} = \frac{\text{Annual CO}_2 \text{ emissions}_{pm} \text{ (tonnes CO}_2\text{)}}{\text{Annual production}_{pm} \text{ (tonne paper)}}$$

$$\text{Specific CO}_2 \text{ Emissions}_{pm} = \sum (EF \times \text{Primary Energy consumption}_{pm}) \quad (2.2)$$

here EF refers to the carbon emission factor of the energy consumed. The CO₂ emission factor for coal as reported from the plant is 1.65 tons CO₂/ton of coal; the carbon content of coal being 45% with its calorific value as 4000 k Cal/kg (*i.e.* 16.7 MJ/kg).

The energy and process flow diagrams of the plant are shown in **Figure 1** and **Figure 2** respectively. A photograph of the plant is also shown in **Figure 3**.

3. Data Collection and Analysis

The overall paper production and energy use data obtained from the plant are presented in **Table 1** and **Table 2** respectively. The specific energy consumption (SEC) and specific CO₂ emissions (SCE) of paper from quarterly production data is presented in **Table 3**. From **Table 3**, the average SEC of the plant is evaluated as 34.3 GJ/ton paper with an average SCE as 3.4 tons CO₂/ton paper. Almost the entire energy consumption of the plant is in the form of coal. The use of furnace oil is only marginal, as it is only used for lighting of the boiler furnace. Hence furnace oil energy has been neglected in the energy audit.



Figure 3. Photograph of the orient paper mills at amlai, shahdol, madhya pradesh, india.

Table 1. Paper production details of various paper machines.

Monthly average	PM1 (Tons)	PM2 (Tons)	PM3 (Tons)	PM4 (Tons)	Total (Tons)
JAN.-MAR.	6342	1200	600	450	8592
APR.-JUN.	5842	1110	540	390	7882
JUL.-SEP.	6003	1170	600	360	8133
OCT.-DEC.	5956	1260	660	540	8416

Table 2. Thermal and Electrical energy, Consumption of various paper machines.

Type of paper machine	Average electrical energy consumption (kWh/ton paper)	Average thermal energy consumption (GJ/ton paper)
PM1 (Writing paper)	338	5.88
PM2 (Tissue paper)	1107	10.40
PM3 (Tissue paper)	1423	11.33
PM4 (Craft paper)	549	8.52

Table 3. Specific energy consumption and Specific CO₂ emissions of the plant.

Yearly quarter (monthly average)	Coal consumption (ton)	Primary energy used (GJ)	Specific energy consumption (GJ/ton of paper)	Specific CO ₂ emissions (tons CO ₂ /ton paper)
Jan.-Mar.	16,652	279,762	32.6	3.19
Apr.-Jun.	16,781	281,920	35.7	3.51
Jul.-Sep.	17,261	289,985	35.6	3.50
Oct.-Dec.	16,884	283,651	33.7	3.31

4. Energy Saving Opportunities and Payback Period

In general, many opportunities exist in a process industry for saving of electrical

and thermal energies. The pulp & paper industry also presents opportunities for both types of energy savings. However, the focus of this study was on electrical energy saving, because any saving of electricity (high grade energy) translates into 3 - 4 times saving of primary thermal energy. The electrical energy saving opportunities, which were examined in this study are given below:

4.1. Replace Mill Water Pump with New Correct Size High Efficiency Pump

The discharge rate of mill water pump is $1.04 \text{ m}^3/\text{s}$; however the requirement of water in the mill is about $0.79 \text{ m}^3/\text{s}$. If existing mill water pump (Brake Horse Power 0.01) is replaced by high efficiency pump (Brake Horse Power 0.007), then the electricity reduction potential is about 87 kWh_e as shown below:

Present power consumption per hour = 357 kWh_e .

Estimated power requirement for measured parameters per hour = 270 kWh_e .

Electricity saving per hour = 87 kWh_e .

The plant operation is 24 hours per day for 330 days per year *i.e.* 7920 hrs per year; the shut-down period for maintenance being 35 days per year.

Hence, annual saving = $(357 - 270) \text{ kWh}_e \times 7920 \text{ hrs. /yr.} \times \text{Rs } 5.00/\text{kWh}_e = \text{Rs } 3,445,200$.

Approximate saving per year = Rs 3.5 Millions.

Estimated investment = Rs 3.0 Millions.

Simple payback period = $\text{Rs } 3.0 \text{ Millions} / \text{Rs } 3.5 \text{ Millions} \times 12 \text{ months} = 10.3 \text{ months}$.

4.2. Install Variable Frequency Drive (VFD) for Drinking Water Supply Pump

As per the water demand which varies during the operation time in the plant, one of the sustainable solutions is to use variable frequency drive pump instead of constant speed drive pump. It may reduce the electricity consumption up to the 6.25 kWh_e as shown below:

At least 30% energy saving is possible through this measure *i.e.* 6.25 kWh_e per hour.

Average present power consumption per hour = 20.85 kWh_e .

Measured flow = $35 \text{ m}^3/\text{hr}$.

Annual saving = $(20.85 \times 0.30) \text{ kWh}_e \times 7920 \text{ hrs./Yr.} \times \text{Rs } 5.00/\text{kWh}_e = \text{Rs } 247,698$.

Approximate saving per year = Rs. 0.25 Million.

Estimated investment (for VFD with controls) = Rs 0.18 Million.

Simple payback period = $0.18 \text{ Million} / 0.25 \text{ Million} \times 12 \text{ months} = 8.7 \text{ months}$.

4.3. Replacement of Steam Driven Boiler Feed Pumps by Electric Driven Pump

In the plant, two boiler feed pumps (*i.e.* one electric driven & other steam driven) are currently operated in parallel mode. The power consumption detail of

both the pumps is listed below:

For this measure, the following data was obtained to find the saving potential:

- 1) The steam driven boiler feed pump consumes around 275 kWh_e per hour.
- 2) For the same capacity, the steam driven pump consumes 8 TPH (ton per hour) steam. As recorded, 1 ton per hour of steam can generate 85 kWh_e per hour, hence 8 TPH steam could generate 680 kWh_e electricity per hour.

This means that steam driven boiler feed pump consumes equivalent of 680 kWh_e per hour as against 275 kWh_e per hour of electric driven pump. So electric driven pump should be installed instead of steam driven pump, as it would save 405 kWh_e per hour.

If the steam driven boiler feed pump is replaced by the electricity driven boiler feed pump in the feed water system, then the electricity reduction potential may be up to 405 kWh_e as shown below:

Hence, annual saving = 405 kWh_e × (5.0 Rs/unit) × 7920 hrs per year = Rs 16,038,000.

Approximate saving per year = Rs 16 Millions.

Estimated investment for electric driven boiler feed pumps = Rs. 8.0 Millions.

Payback period = Rs 8.0 Millions/16 Millions × 12 months = 6 months.

4.4. Replace Existing Low Efficient Induced Draught (ID) Fans with New High Efficiency ID Fans

Existing parameters for ID fans in power boilers 1 and 2 (PB1 and PB2) were recorded for operating efficiency and power consumption. The following data was observed:

PB 1-Existing ID fan:

- Power consumption: 223.4 kWh_e.
- Operating Efficiency: 54%.
- PB 2-Existing ID fan.
- Power consumption: 208.4 kWh_e.
- Operating Efficiency: 55%.

It is recommended to replace both ID fans in power boiler 1 & 2 with high efficiency fans (with at least 70% efficiency) for the same flow rate (45 m³/s) and discharge pressure. The estimated power consumption for the new ID fans is given below:

PB 1-Proposed new ID fan:

- Efficiency: 70%.
- Estimated power consumption: 150 kWh_e.

PB 2 – Proposed new ID fan.

- Efficiency: 70%.
- Estimated power consumption: 130 kWh_e.

Annual saving= {(223.4 + 208.4) – (150 + 130)} × 24 hrs. × 330 days × Rs 5.0/kWh_e = Rs 6,011,280.

Approximate saving per year = Rs 6 Millions.

Estimated Investment = Rs 5.0 Millions.

Simple Payback Period = Rs 5.0 Millions/Rs 6 Millions \times 12 months = 10 months.

4.5. Electrical Control Rooms Are Provided with Lighting Control Switches at Entry Door for Power Saving

In the existing 22 electrical control rooms, 10 CFL bulbs (each capacity of 40 W) are used in each control room. If lighting control switches are installed at the entry doors that can reduce electricity consumption up to 3 kW.

Annual saving = 3 kW \times 24 h/day \times 330 days/yr. \times Rs 5.00/kWh_e = Rs 120,000.

Approximate saving per year = Rs 0.12 Million.

Estimated Investment = Rs 0.05 Million.

Simple payback period = Rs 0.05 Millions/Rs 0.12 Millions \times 12 months = 5.0 months.

4.6. High Tension (HT) Capacitor Bank Installed in Chipper House to Improve Power Factor

The capacity of the existing capacitor bank in the Chipper House is 250 kVA and power factor is 0.67. If the existing capacitor bank (power factor 0.67) is replaced by the capacitor bank of higher power factor (0.85), it may reduce power loss up to 5 kW.

Present hourly power consumption = 250 kWh_e.

Estimated hourly power requirement for measured parameters = 245 kWh_e.

Annual saving = (250 - 245) kWh_e \times 7920 hrs./yr. \times Rs 5.00/kWh_e = Rs 198,000

Approximate saving per year = Rs 0.2 Millions.

Estimated Investment = Rs 0.5 Millions.

Simple payback period = Rs 0.5 Millions/Rs 0.2 Millions \times 12 months = 30.0 months.

4.7. Utilization of Natural Light by Fixing of Transparent Sheets in Place of Asbestos Sheets

Quantity = 10 Nos.

Present hourly power consumption = 700 kWh_e.

Estimated hourly power requirement for measured parameters = 680 kWh_e.

Annual saving = (700 - 680) kWh_e \times 7920 hrs./yr. \times Rs 5.00/kWh_e = Rs 792,000.

Approximate saving per year = Rs 0.08 Millions.

Estimated Investment = Rs 0.01 Millions.

Simple payback period = Rs 0.01 Millions/Rs 0.08 Millions \times 12 months = 1.5 months.

4.8. LED Lighting for Bamboo Yards in Place of 400 W Metal Halide

In the plant, 21 number of metal halide (each capacity of 400 W & 36,000 lu-

mens) are currently used in the Bamboo yard. For the same lumens, demand can be met through 21 number of LED bulbs (each capacity of 150 W) with lesser power consumption.

Operational running time of metal halide is 12 hrs/day.

Present hourly power consumption = 8.4 kWh_e.

Estimated hourly power requirement (due to replacement of LED bulbs) for measured parameters = 2.4 kWh_e.

Annual saving = $(8.4 - 2.4) \text{ kWh}_e \times 12 \text{ hrs./day} \times 365 \text{ days/yr.} \times \text{Rs } 5.00/\text{kWh}_e$
= Rs 131,400.

Approximate saving per year = Rs 0.13 Million.

Estimated investment = Rs 0.1 Million.

Simple payback period = $\text{Rs } 0.1 \text{ Million} / \text{Rs } 0.13 \text{ Million} \times 12 \text{ months} = 9.2$ months.

4.9. Reduction of Compressed Air Pressure from 10 to 8.5 Bar (30 kW Motor)—Tissue Paper Machine 1

As per the estimates of Bureau of Energy Efficiency of the Government of India, 1 bar reduction in the delivery pressure of an air compressor may reduce the power consumption in the range of 6% - 10% [10]. It clearly indicates that the reduction in electricity consumption is possible in the Tissue paper machines 1 and 2.

Present hourly power consumption = 28.0 kWh_e.

Estimated hourly power requirement for measured parameters = 23.0 kWh_e.

Annual saving = $(28.0 - 23.0) \text{ kWh}_e \times 7920 \text{ hrs./yr.} \times \text{Rs } 5.00/\text{kWh}_e = \text{Rs } 198,000$.

Approximate saving per year = Rs 0.2 Million.

Estimated investment = Nil (only adjustment of delivery pressure valve is required).

4.10. Reduction of Compressed Air Pressure from 10 to 8.5 Bar (30 kW Motor)—Tissue Paper Machine 2

Present hourly power consumption = 50.0 kWh_e.

Estimated hourly power requirement for measured parameters = 45.0 kWh_e.

Annual saving = $(50.0 - 45.0) \text{ kWh}_e \times 7920 \text{ hrs./yr.} \times \text{Rs } 5.00/\text{kWh}_e = \text{Rs } 198,000$.

Approximate saving per year = Rs 0.2 Million.

Estimated investment = Nil (only adjustment of delivery pressure valve is required).

5. Combined Benefits of Energy Conservation Measures

Total annual electricity savings from the above listed measures is estimated to be approximately 5.5 million kWh_e. This is equivalent to saving of coal consumption by 3500 tons per year *i.e.* a reduction in fuel consumption by about 3.5% as

well as reduction of carbon emissions by 5775 tons of CO₂ per year.

Further, with an estimated purchase cost of coal being Rs. 4000 per ton of coal (Source: Coal purchase cost reported from plant), the monetary benefit of the above measures will be approximately Rs. 14 million per year.

6. Conclusions and Recommendations

The average specific energy consumption of a typical paper production unit in India is evaluated as 34.3 GJ/ton paper. It may be noted here that this also includes energy consumption for wood chipping and pulping. The associated specific CO₂ emission was evaluated as 3.4 ton CO₂/ton paper. It was further observed that the tissue paper production is much more energy intensive compared to writing and craft paper production.

Several energy conservation opportunities were identified to provide electrical energy savings worth Rs. 14 million per year as well as carbon reduction by about 5800 tons of CO₂ per year. Practically all the energy saving measures examined had a payback period of less than two years.

Further energy conservation opportunities and their potential may be explored through the deployment of solar hot water/steam generation systems to meet at least the partial thermal energy requirement of the plant. This will help in further reduce carbon emissions from the plant.

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Conflicts of Interest

The authors declare no conflicts of interest regarding the publication of this paper.

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