

Powering Renewable Programs: The Utility Perspective

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How to cite this paper: Griffin, N. and Silaban, A.G. (2016) Powering Renewable Programs: The Utility Perspective. *Open Journal of Energy Efficiency*, 5, 148-159.
<http://dx.doi.org/10.4236/ojee.2016.54013>

Received: October 22, 2016

Accepted: December 19, 2016

Published: December 22, 2016

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Abstract

In order to make renewable energy projects successful, there are many factors that utilities need to consider. These include policy drivers, assessing what renewable technologies it will employ, identifying the rates and pricing incentives that could be made available, and how customers can be better engaged. Utilities have created renewable programs with varying degrees of customer participation: some have taken the initiative to provide customers with 100% renewable generated power, others rely exclusively on customers to participate to meet renewable energy goals and the last alternative is a blend of both in which utilities offer customers the option to purchase renewable power matches or install and generate their own renewable power. Overall, the economics of solar and wind technologies are trending in the upward direction—the costs of the technologies are decreasing and the yields are getting higher. Better still, predictive modeling, energy storage and the plethora of research in this area will only make the prospects of integrating renewables more viable.

Keywords

Renewable Energy, Electric Utility, Solar, Wind, Energy Storage

1. Introduction

When considering how to build out a renewable energy portfolio, there are a lot of factors and many points of view to consider. For purposes of this narrative, we will take the point of view of the electric utility itself.

The interest in renewable energy is rapidly increasing with many countries proposing ambitious roadmaps of their power sector renewable integration. So how does an electric utility begin building its renewable roadmap? First, the utility needs to identify what types of renewable technologies are suited for its environment. Using the US, for

this example, we of course know that there are some regions that are well suited for hydro-electricity, such as the infamous Hoover Dam area. In drier areas of the Midwest where there are not steady tides or waves that can be used to produce electricity, hydroelectric power is simply not an option. Solar and wind represent a different scenario, whereby all areas have varying degrees of either. The questions for solar and wind energy then become:

- How much energy can we generate?
- Is it profitable to utilize these technologies?
- Is it policy driven?

2. Drivers for Solar and Wind Generation

Let's start on the concept of how much renewable energy we can generate. Firstly, wind power. Of the approximately 48,800 operating utility-scale wind turbines, majority of them correlate to where the capacity is on the map presented in **Figure 1** [1]. Traditionally in the US, the Midwest has the largest wind capacity—as farmlands in plains states can produce large amount of winds [2]. In terms of actual production, the state of Texas far surpasses wind generation of any state at 17,711 MW, with Indiana coming in second at 6209 MW and California third at 5662 MW.

In the United States alone, the additions of new wind turbines and infrastructure increased the power capacity for the year 2015 by 41% and powered 88,000 jobs [3]. The DOE's "2014 Wind Technologies Market Report" shows that wind turbine prices have

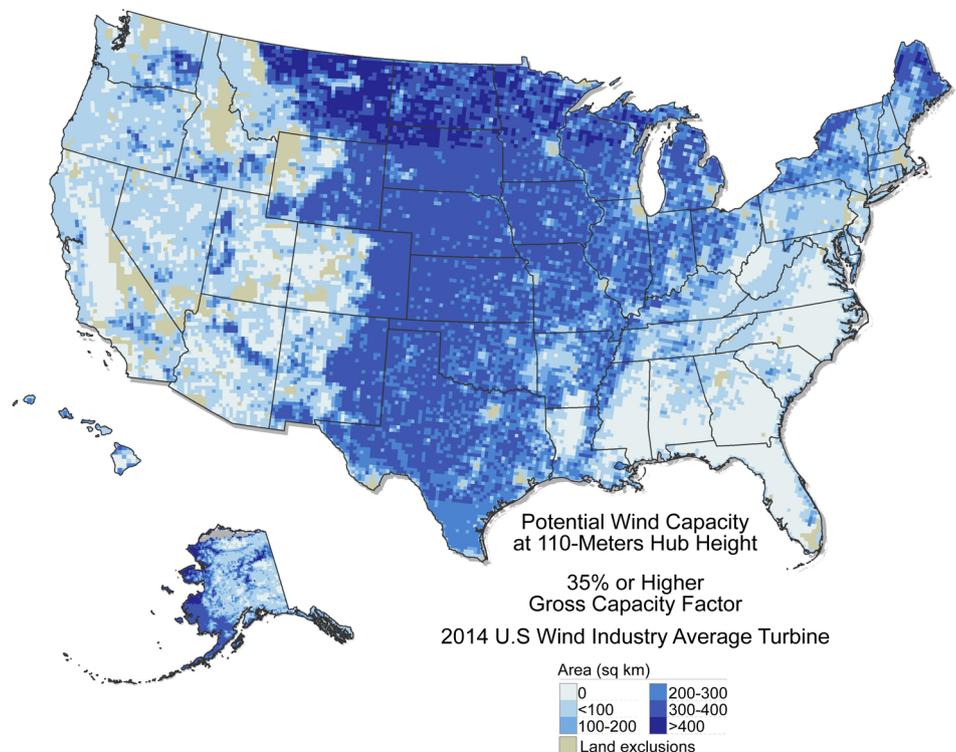


Figure 1. US map of potential wind capacity, by state (2014).

fallen drastically, 20% - 40% lower than their highs in 2008. Larger rotors are advancing in technology with increasing capacity and efficiencies. Concurrently, wind energy is selling at lower and lower prices, hitting 2.5 cents per kWh per the report as compared to the national average 11 cents per kWh [4].

As impressive as the investments in wind energy have been, the global investments in solar have been even greater in recent years (Figure 2).

One of the reasons that solar is gaining so much popularity is due to its versatility. As opposed to wind power, solar can be easily implemented at local business and residential premises. The graphic below shows how along with utility-owned photovoltaics (PV), homes and businesses have a high adoption rate. One of the largest drivers is the continued decrease in costs of solar panels, at about an average of 10% each year since the 1980s [6]. Along with a decrease in costs, the panels are becoming more efficient and more aesthetically pleasing (thinner and blend in better with rooftops). The amount of solar power installed in the US has increased with this trend at more than 23 times from 1.2 GW in 2008 to an estimated 27.4 GW at the end of 2015 [7]. The growing industry also has had an extremely positive effect on the US workforce. The Solar Foundation’s National Solar Jobs Census 2015, revealed “that in 2015 the solar workforce grew at a rate 12 times faster than the overall economy and now boasts 208,859 solar workers [8].”

As presented in Figure 3, the estimated PV installation is estimated to decrease in 2017, while residential and non-residential PV are projected to increase; the utility PV installation is anticipated to experience decrease due to the Solar Investment Tax Credit (ITC) project completion deadline extension [10]. Installations are expected to pick up again in 2019.

As valuable as solar and wind power may prove to be, they are naturally unreliable—the wind doesn’t always blow, and the sun doesn’t always shine. The energy that can be captured is intermittent. The conundrum, especially in the instance of residential solar

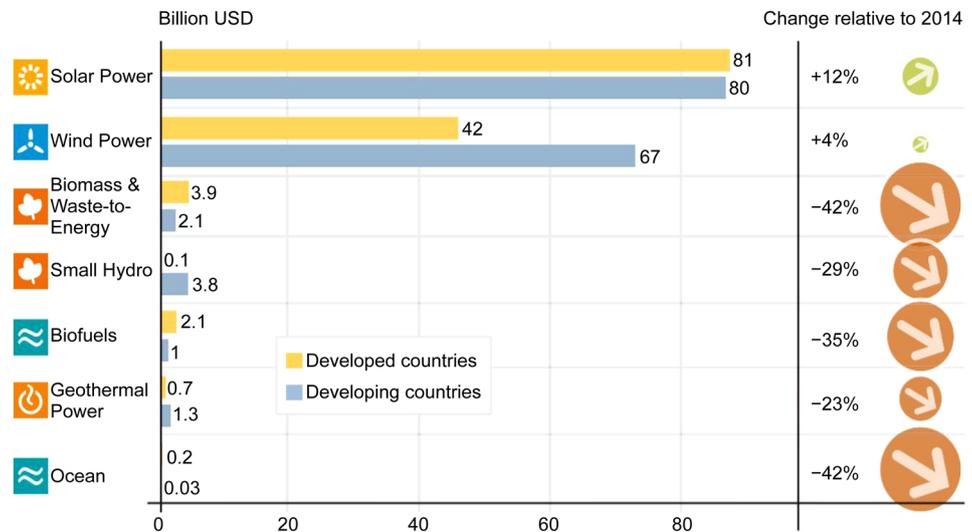


Figure 2. New investments in renewable energy, Developed & developing countries (2015) [5].

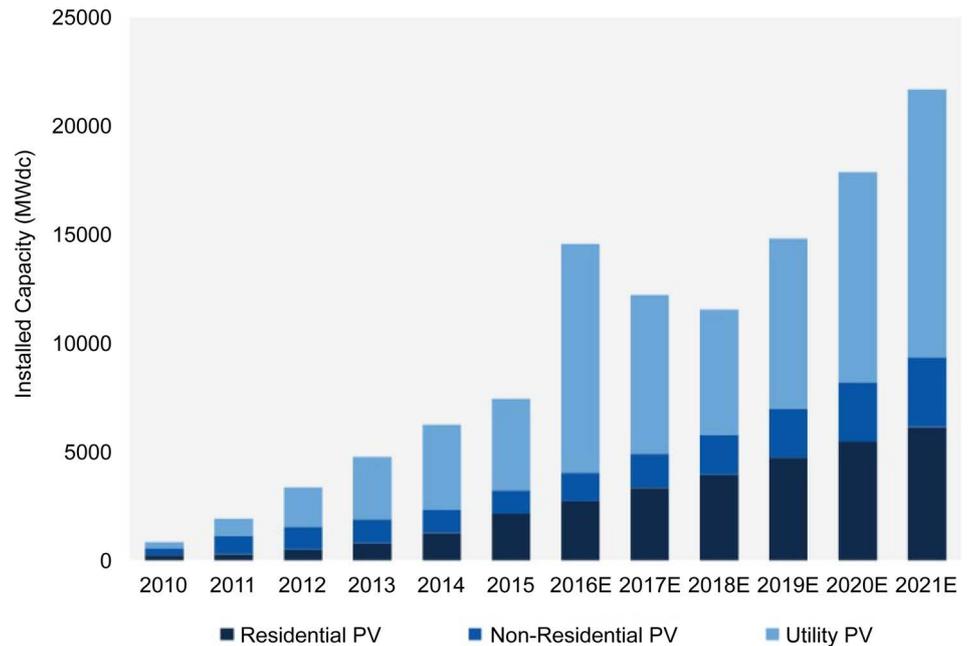


Figure 3. Installed photovoltaic & projected photovoltaic installation in the US [9].

power for example is that when power is being produced (mid) is often opposite of when consumers need it (after work hours in the evening). This defies the premise that electrical supply and demand must be equal at any given moment.

Thus, what is required to make these renewables truly effective is energy storage. Energy storage helps balances the act of supply and demand by storing excess energy and distributing that energy when needed, creating a more flexible and reliable grid system. Deploying energy storage will also reduce and potentially eliminate the need to generate or buy power during high (peak) demand times. Conventional energy storage methods utilized by utilities include pumped hydroelectric (largest storage system operating today in the US), thermal storage, compressed air and hydrogen [11]. However the most promising energy storage option may be the use of battery cells, where electricity is converted to chemical potential for storage and generated when needed. Advanced batteries are a major focus of research into improving the efficiency of battery cells, with various technologies being examined as reflected in **Figure 4** [12].

The interest in battery cells for electric utility energy storage purposes can be related to the increased interest and production of electric vehicles. The most prominent example is Tesla who started as an electric car automotive company, now they are also immersing into the energy storage sector with Tesla Powerwall (rechargeable lithium-ion battery product manufactured for home use) [13]. Energy storage technology may be immature at this point with significant costs, but they can be the answer to complementing the intermittent characteristics of renewable energy. Otherwise phrased as: How do we handle renewable generation when the demand is not there? The following graph attempts to explain how energy storage fits in the renewable energy electricity use (**Figure 5**).

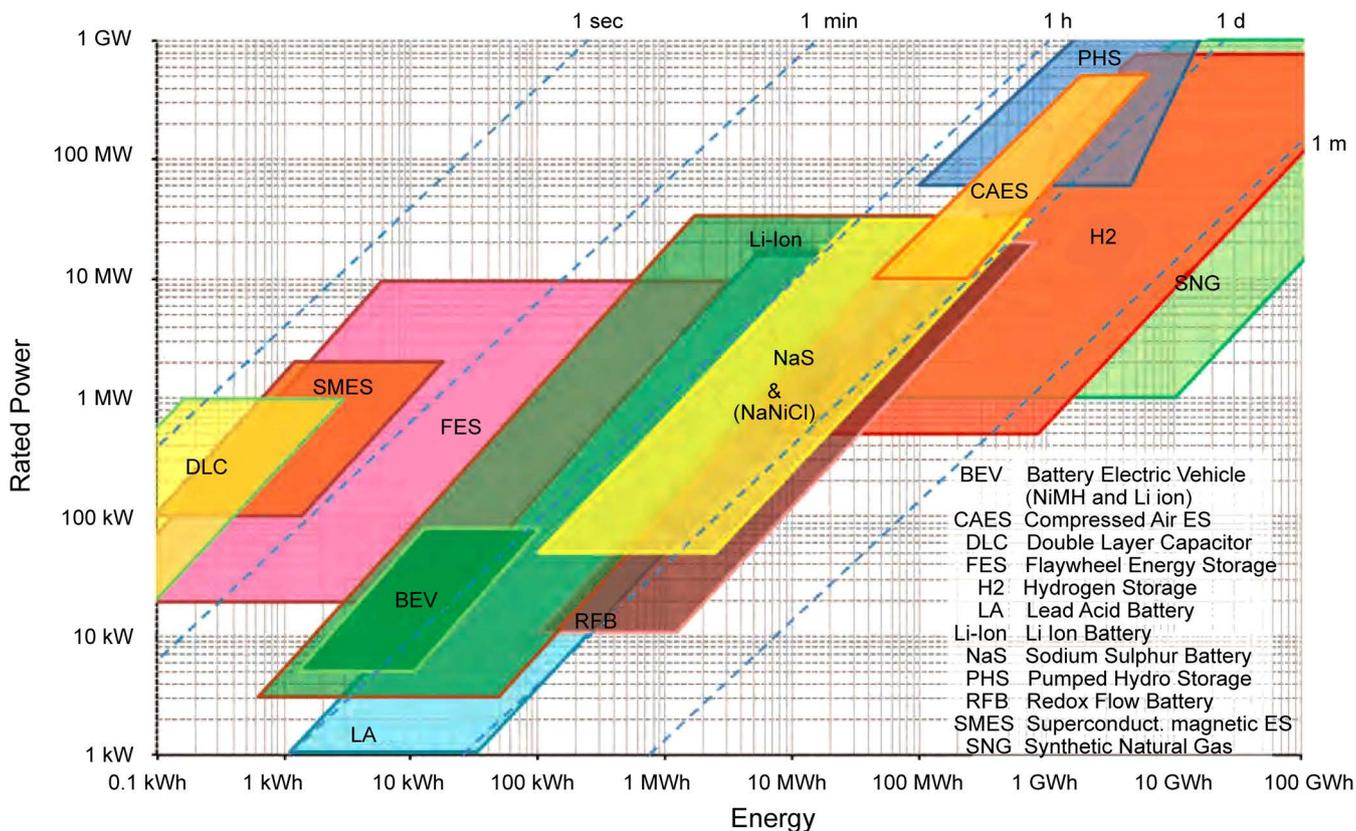


Figure 4. Characteristics of electrical energy storage technologies compared by energy, rated power & discharge time.

Predictive analytics are also an important part of the conversation especially with the variable nature of renewable energy such as solar and wind. These are remote monitoring solutions that track the performance of renewable energy productions. Predictive analytics provide a forecast of the amount of energy produced that can be directly supplied to the power grid or stored with energy storage. Predictive analytics software translates data into information which utilities can then possess to make better decisions. With predictive analytics (better yet complemented with energy storage), the utility’s operational efficiency and renewable energy assets life span improves. Various predictive analytics models are developed by various vendors, from the large players of IBM, Accenture to Locus Energy, and Space-Time Insight which is represented in Figure 6 [15].

Overall, the economics of solar and wind technologies are trending in the upward direction—the costs of the technologies are decreasing and the yields are getting higher. Better still, predictive modeling, energy storage and the plethora of research in this area will only make the prospects of integrating renewables more viable.

Renewable mandates are becoming more demanding as well, with more and more countries continuing to adopt renewable energy policies. The Renewable Energy Directive sets rules for the European Union to achieve its 20% renewables target by 2020 (Figure 7).

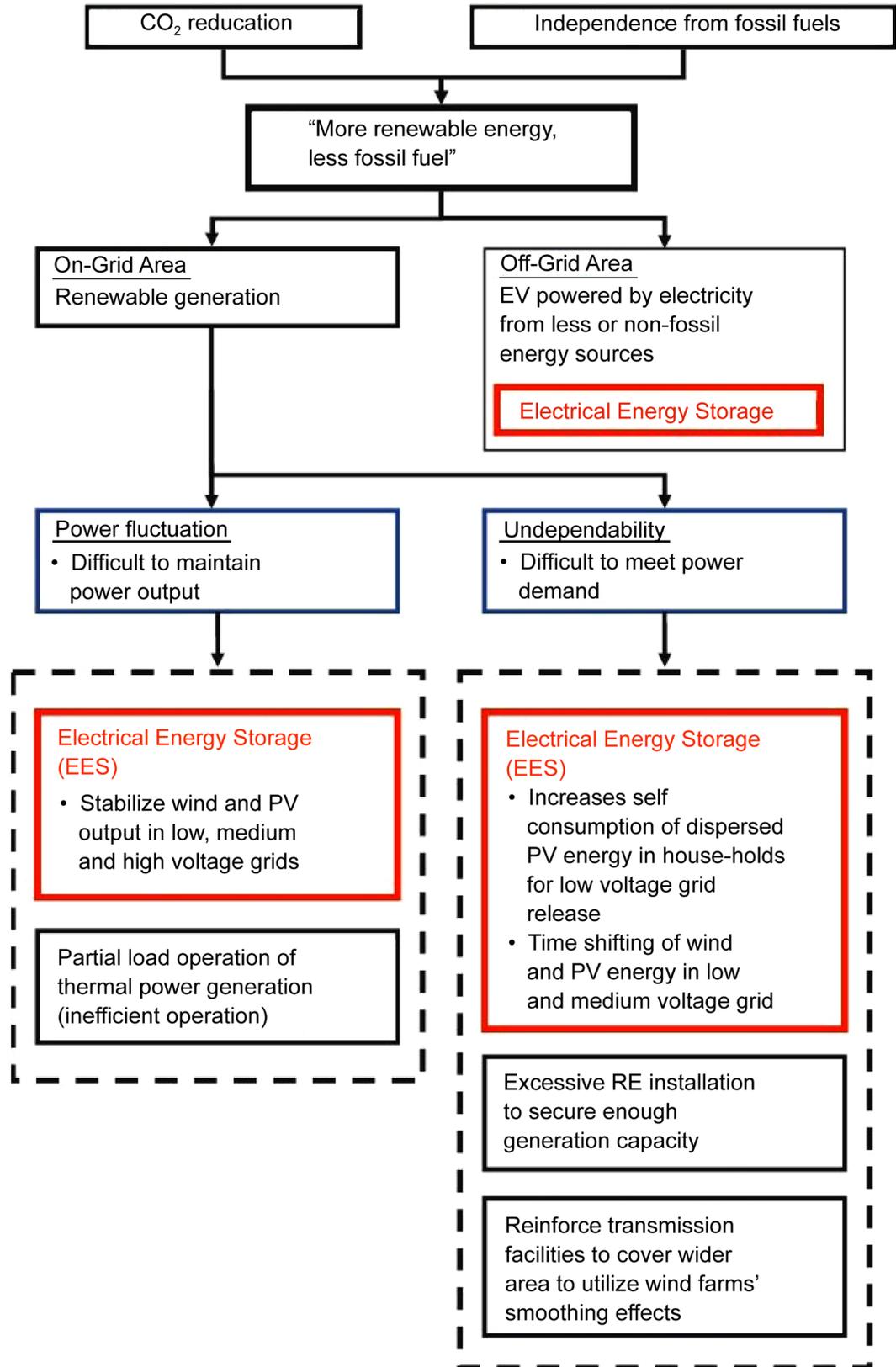


Figure 5. Presentation of electrical energy storage role in maximizing renewable energy [14].

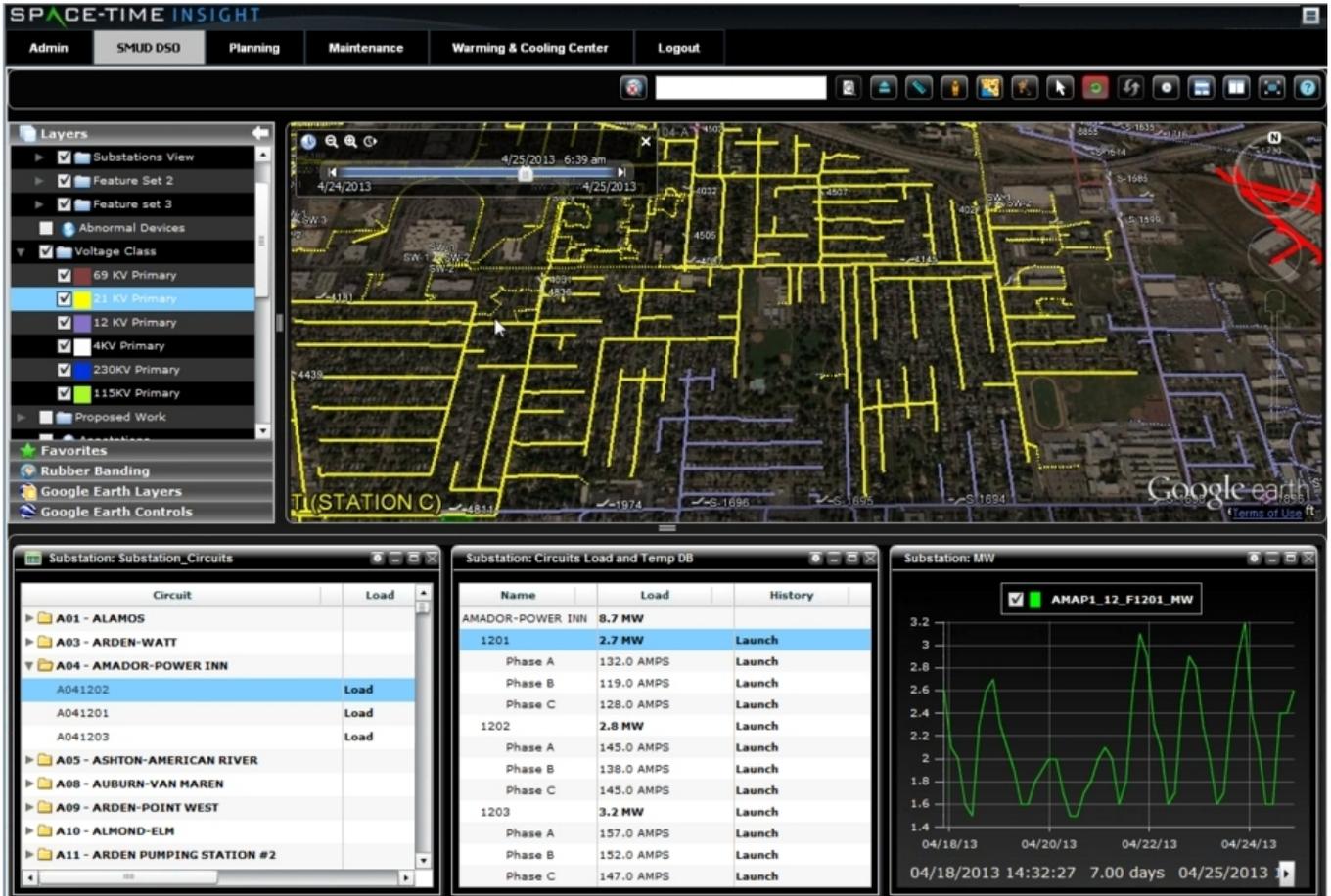


Figure 6. Screen sample of a predictive analytics software (Space-Time insight software, used for a utility’s grid planning and operations).

Many of the US states are looking towards a similar 20% renewable by 2020, and 25% by 2025. California Policies tend to surmount those for the rest of the US. Recently, Governor Brown of California signed a standard into law to mandate 50% renewables by 2030, which is expected to rely heavily on solar [16]. Hawaii may have its sights set higher than California even, as the first state to set a goal of producing 100% of its electricity from renewable sources by 2045 [17].

3. Renewable Energy Program Comparisons

In order to meet a renewable goal of 20% or more by 2020, utilities and consumers need to be actively engaged. So the question becomes, how do we make it a reality? The utility needs to identify how this affects load curves and revenue generation. Is renewable uptake something a utility wants to do on its own or does it need to encourage customer participation; and if so to what extent? The utility also needs to determine if they will accept consumers putting power back onto the grid, and if so how much will they pay for it? Is it something they can pay at a retail or wholesale price? If the utility is seeking to increase its renewable portfolio for economic or policy reasons, are there opportunities to provide rebates?

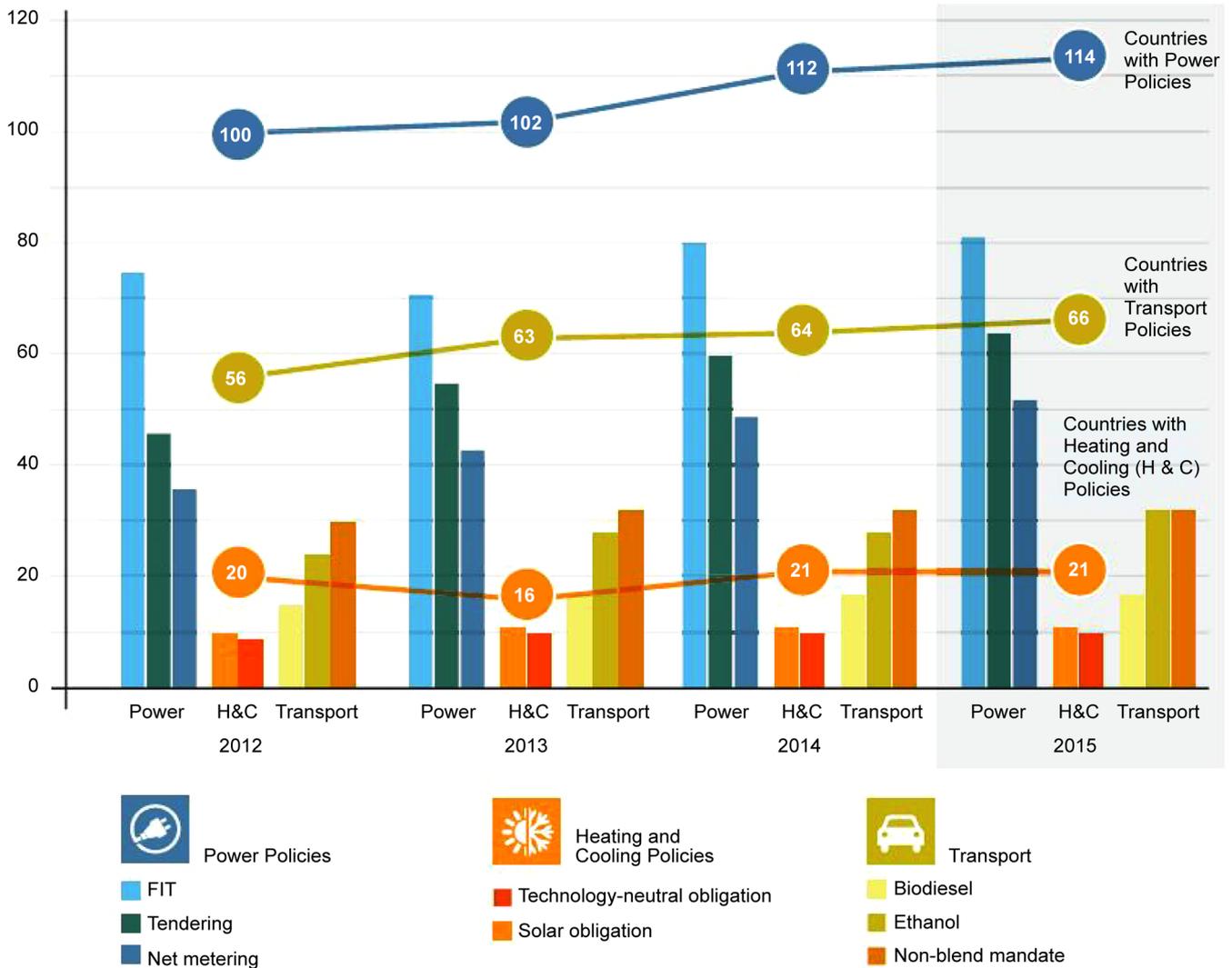


Figure 7. World's renewable energy policies overview (2012-2015).

Let's begin with a case study of a utility that has made the business decision to take control of the renewable conversation. In 2014, Georgetown, TX finalized a 150-mega-watts solar power agreement and a 144 megawatt wind power agreement that “will make the City of Georgetown one of the largest municipally-owned utilities in the US to supply its customers with 100 percent solar and wind energy [18].” Georgetown was able to build a very positive business case by looking at cyclical generation patterns and negotiating favorable purchase power agreements. The utility is using solar and wind concurrently with the intention that solar will provide a daily afternoon supply to match peak demand period (particularly in the high demand summer times) and wind will pick up the slack off-peak hours and during the early morning. The City signed an agreement with SunEdison to provide electricity to the City through 2041 at lower overall costs than its prior wholesale agreements. The wind project comes at a 20-year contract with EDF that will provide competitive electricity prices through 2035.

What all of this means is that all customers throughout the utility’s territory will be getting clean power—no residential or commercial solar or wind generation required. What’s more is the utility rates for customers are expected to stay low; residential customers currently paying \$20/month customer charge plus \$0.0939/kWh. Georgetown utility is continuing to receive customer requests regarding rooftop solar. The decision on whether or not the utility will recognize residential or commercial wind or solar after they’ve achieved a 100% renewable status in 2017 is yet to be determined. Largely, customer education is expected to be a major factor in navigating through the customer owned renewable conversation.

Majority of utilities are not in a position to take renewables completely in house as Georgetown has. Another model is to offer customers the choice of generating their own renewable power or giving them the option of purchasing renewable power from their utility company. Pacific Gas & Electric (PG & E) for example, offers a “solar choice” for its customers in which they can opt to have 50% or 100% of their monthly power matched with solar power provided by the utility. Instead of purchasing and install rooftop solar, customers can pay a premium for the service through their utility provider. PG & E offers a rate calculator to assist customers in understanding the costs. For example, **Figure 8** demonstrates that a customer can expect an additional cost of almost \$18 a month if they opt for 100% solar choice participation at 500 kWh monthly [19]. The estimated premium is approximately 3.58 cents/kWh regardless if usage is 50% or 100%.

Like PG & E, SMUD offer its customers both the option to self-install or participate in a community solar program. SMUD’s SolarShares program is setup so that customers pay a flat monthly fee to subscribe. On the SMUD website, they describe the structure further as such: the fee is based on your historical energy use and the share size you

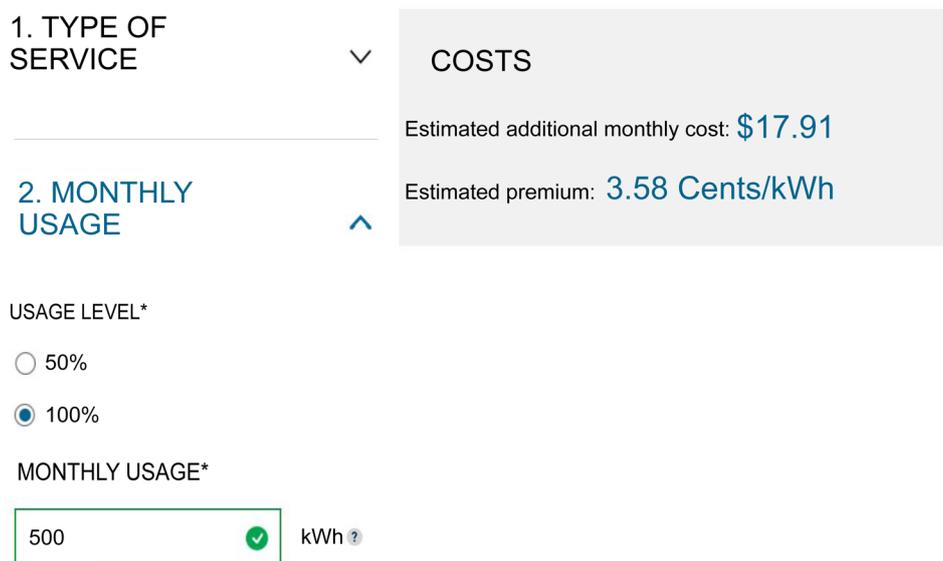


Figure 8. PG & E’s Solar Rate Calculator, which quantifies expected premium costs to participate in the solar program.

select. You will then receive energy credits to your bill for the amount of solar power your SolarShare generates. Both the flat monthly fee and the energy credits from the solar power will be combined on your SMUD bill [20].

Now, let's take a look at various examples of how the customer-owned renewable programs are managed. In January 2016, the California Public Utilities Commission (CPUC) voted to enact a policy that would ensure net-metered customers earn retail-rate payments for their surplus solar energy. The decision also comes with requirement for solar customers to move to time of use (TOU) rates "that charge different prices during different times of the day, to better match real-time costs of generating and transmitting energy across the grid at large [21]."

Unlike California, many Texas utilities have not adopted net-metering policies for their end-users, nor are they required to do so. However, there are some utilities such as Texas Gas Service who offers solar water heating rebates. Other Texas utilities including Oncor, Austin Energy, CPS Energy, El Paso, AEP TCC and AEP TNC have solar incentive options, but vary from one to the other [22]. Farmers Electric Cooperative in Iowa will pay its customers a fixed retail rate of 12.5 cents per kWh up to 100% of the accounts consumption. Above and beyond that, they are compensated 6 cents per kWh [23].

New Jersey is working aggressively to increase solar across the state as part of its Renewable Energy Incentive Program (REIP) targeting a 30% renewable target by 2020. New Jersey is the fastest growing market for solar in the US and "one of the largest in terms of installations and installed capacity, second only to California. Much of this success is due to New Jersey's Solar Financing Model, which relies on high renewable energy standards and the use of Solar Renewable Energy Credits (SRECs) [24]." These solar power performance payments are used to motivate New Jersey residents to produce solar power, which the utilities can virtually claim as their own to avoid paying an Alternative Compliance Payment (ACP). For every MWh the utility falls short of its renewable goal, it will pay an additional fee which for 2016 was \$323 per MWh. New Jersey has a few other tactics to motivate customer uptake. These include sales tax exemption for equipment related to solar energy installation and property tax exemptions. New Jersey is also offering incentives for customer energy storage at a maximum of \$300 or 30% of each project until the \$3 million budget runs dry [25]. Incentives such as the ones New Jersey is offering are decreasing the payback period for residential solar. In the case of New Jersey, we can expect approximately a 6.5-year payback period [26]. Hawaiian electric has an even better pay-back period at 5.4-years and multiple solar options available to its customers including Customer Grid-Supply (CGS) and Customer Self-Supply (CCS), with the later not having the option to push power back onto the grid. Each of these options does include a minimum utility charge of \$25 to sustain the infrastructure. Hawaii's clean energy initiative has been well received, and solar adoption more than doubled in 2014 [17]. Expectedly, one of the biggest drivers for the uptake was the utility's outreach efforts and the quality of content it has made available to its customers, such as the webpage represented in **Figure 9** [27].



Figure 9. Hawaiian Electric's Webpage, encouraging customers to implement solar panels.

The utility energy transformation is here, and renewables are undoubtedly a major component. In order to make these projects successful, there are many factors that utilities need to consider. These include policy drivers, assessing what renewable technologies it will employ, understanding how these will be integrated into the grid, identifying the rates and pricing incentives that could be made available, and how customers can be better engaged. With all factors considered, the utility will be equipped to build out a thoughtful renewable roadmap.

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