

Removal of Nitrogen Dioxide and Sulfur Dioxide from Air Streams by Absorption in Urea Solution

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Received November 25th, 2010; revised January 13th, 2011; accepted March 16th, 2011.

ABSTRACT

The study focuses on the absorption rates of NO_2 , SO_2 and a mixture of these two acid gases into urea solution in packed bed column. The absorption rate was studied as a function of absorbent temperature, urea concentration and acid gas concentration. The influence of liquid temperature between 10 - 40°C, urea concentration between 0.1 - 0.5 M and acid gas concentration NO_2 between 100 - 1000 ppm (191 - 1910 mg/m^3), SO_2 between 500 - 2500 ppm (1310 - 6530 mg/m^3) were investigated. The mass gas flow rate of 20.646 ($\text{kg}/\text{m}^2 \cdot \text{min}$) at 25°C and the absorption rate were determined by measuring the NO_2 and SO_2 concentrations in the inlet and outlet streams of the absorption column. The absorption rate of SO_2 increases with the decrease of temperature of absorbent (urea solution) and with the increase of the urea concentration. The presence of NO_2 in the effluent gas stream lowers the absorption rate of SO_2 in urea solution due to the fast reaction of NO_2 with urea as compared with SO_2 . The absorption rate of NO_2 decreases as the urea concentration exceeds 0.4 mol/l and for NO_2 gas concentration of 100 ppm due to the decrease the diffusivity of the gas. The experimental data were analyzed using dimensionless analysis to find the correlation of mass transfer coefficient in the packed column $Sh (H/dp)^{1.2} = 4.19 \cdot 10^{-2} \cdot (G' dp/\mu_g)^{0.87} (\mu_g/\rho_g D_{AB})^{0.60}$. The results confirmed the hypothesis that the absorption is accompanied with chemical reaction. Also it is found the increasing the temperature of absorbent solution the absorption rate of two gases is decreases. The mass transfer coefficient models are in good agreements with the Kramer's equation.

Keywords: Sulfur Dioxide Removal, Nitrogen Dioxide Removal, Column Absorption, Removal of Acid Gases, Air Pollution Prevention

1. Introduction

The harmful effects of the sulfur dioxide, SO_x and nitrogen dioxide, NO_x , gases emissions in dense industrial and urban areas receive increasing attention especially where their production exceeds neutralization and dispersion forces [1]. Of the major contributors nitric acid plants contribute the most NO_2 to the environment [2]. The release of SO_x can be controlled by ammonia injection which relies solely on gas phase reaction in the presence of moisture to produce ammonium sulfate solid particles that can be captured by any other particulate collection device [3]. Heterogeneous reduction process of SO_x by hydrogen sulfide into sulfur can be done in the presence of suitable solid phase catalysts. Methane can be used for the reduction of SO_x into hydrogen sulfide on alumina as the catalyst. The hydrogen sulfide produced by this method is captured by amine scrubbing of the reduced gas stream. The higher concentration of sulfide obtained

by heating the amine salt may then be easily and economically converted to elemental sulfur via the Claus process [4].

Catalytic oxidation of SO_x with air, via the heterogeneous contact process or the homogeneous chamber process, also serves to improve the collection efficiency of the SO_2 . Also the collection of SO_3 by direct absorption into water is extremely efficient and the produced sulfuric acid is a salable commodity [5]. The scrubbing of SO_2 in dilute ammonium hydroxide gives ammonium sulfate that can be a valuable constituent of fertilizer formulations [6]. The Wellman-lord process uses the effective sodium sulfite equilibrium to capture sulfur dioxide from flue gases [7]. Most of the sodium bisulfite produced is converted back to sodium sulfite which can be crystallized out, dried and sold as wood pulping chemical. The citrate process in which much development work has been invested by the U.S Bureau of mines and by Pfizer use an aqueous solution of citric acid to

capture SO_2 . Uncomplexed citric acid can be regenerated thermally to obtain stripped citrate solution and stream of up to 90% SO_2 at this stage [8].

The SO_2 gas may be entrapped in molten alkali carbonate at about 425°C [9]. Limestone or lime slurry in water is used in a suitably designed scrubber in an effective and relatively low cost SO_2 removal method. The affinity of the activated carbon for the acid gases is, in increasing order, $\text{CO}_2 < \text{SO}_2 < \text{NO}_2$, [10]. The use of powdered limestone injection is applied to remove SO_2 from flue gases from coal burning. The SO_2 reacts with solid lime to form solid particles of calcium sulfite and calcium sulfate which are captured in electrostatic precipitators [11].

Three methods are used to control and reduce NO_x emission, namely: absorption, selective catalytic reduction and non-selective catalytic reduction [12]. For methane reduction, the polluted gas stream is preheated to about 400°C and then blended with the appropriate proportion of methane before passage over platinum or palladium catalytic surface for reduction [13]. Selective catalytic abatement uses a catalyst and ammonia fuel to reduce NO_x in preference to combustion with the much higher levels of oxygen in the gas at temperatures in the range $210 - 410^\circ\text{C}$. Slight excess of ammonia may be used to leave 5 - 20 (ppmv) in the treated gas stream. Zhang *et al.*, 2008 [14], studied the NO_x removal from simulated flue gas by chemical absorption-biological reduction integrated approach in a biofilter. They concluded that maximum elimination capacity ($18.78 \text{ g-NO m}^{-3} \text{ h}^{-1}$) was achieved at a loading rate of $28.68 \text{ g-NO m}^{-3} \text{ h}^{-1}$ and maintained 5 h operation at the steady state.

The aim of the present work is at studying the effects of the operation parameters on the absorption of SO_2 and NO_2 from air streams using dilute urea solution. The operating variables studied are: concentration of the two gases in air, concentration of absorbent (urea) solution and temperature of absorbent solution

2. Materials and Methods

2.1. Experimental Set up

Figure 1 shows a photograph of the bench scale system designed for the absorption of gases. The rig consisted of three sections: generation, absorption and analysis sections.

For the generation of the gases a three neck QVF 5 L-flask is connected at its upper part to a glass burette (100 ml) capacity which contains sulfuric acid or nitric acid. The inlet of the generation section was connected to a compressed air source.

The absorption section was a packed column of 7.5 cm inside diameter and 50 cm height, which is packed with glass Rashig rings (6 mm inside diameter). The height of

packing is (45 cm). Counter current flow of the gas mixture was maintained at a mass flux of gases ($G' = 20.64 \text{ kg/m}^2\cdot\text{min}$), and the mass flux of absorbent liquid downward = $188 \text{ kg/m}^2\cdot\text{min}$. The used values for the gas flow rate and liquid flow rate was checked with loading, flooding and pressure drop calculation in the column. Calculations are given in appendix C. The pump is used to rise the absorbent solution from the 15 liter capacity (QVF) vessel supported at the middle of column. The rig was insulated with glass wool to maintain the absorbent temperature nearly constant.

Calibrated rotameters were used to measure the air and solvent flow rates.

2.2. Chemicals

For the generation and detection of SO_2 , Sodium sulfite, Na_2SO_3 was supplied from Merck, Germany. Sulfuric acid, H_2SO_4 , iodine, I_2 , Iodine ampoule, 0.1 N, potassium iodide, KI, starch and Sodium thiosulfate ampoule, 0.1 N were analytical grade reagents from BDH, England. Urea was an industrial grade product from a local fertilizer factory.

For the generation and detection of NO_2 , nitric acid, sodium hydroxide, phenolphthalein and copper were supplied from BDH, England; Hydrogen peroxide, H_2O_2 was a local product.



Figure 1. A photograph of the experimental Rig.

2.3. Procedures

SO₂ Generation was carried out by the reaction of sodium sulfite solution with sulfuric acid using various acid concentrations (5 - 23 wt%). An air stream at constant mass flux of (20.64 kg/m²·min) was then passed through the reaction vessel to transport the generated SO₂ gas towards the packed bed absorber. Urea solution was allowed to move downward from the top of the column at constant mass flux (188 kg/m²·min).

NO₂ was generated by the reaction of copper with nitric acid of various concentrations (5 - 35 wt%). An air stream at constant mass flux of (20.64 kg/m²·min) was then passed through the reaction vessel to transport the generated NO₂ gas towards the packed bed absorber. Urea solution was allowed to move downward from the top of the column at constant mass flux (188 kg/m²·min).

Generation of SO₂ and NO₂ mixture:

Two reaction vessels were used simultaneously to generate the two gases as in the procedure above and the gases were directed at the same time by the same air stream towards the absorption column. The outlet of the column was connected to two different traps containing the detection reagents of residual gases sequentially, where the first absorber trap contains iodine solution for SO₂ and the second contains hydrogen peroxide for NO₂.

2.4. Measurements of Absorption Rate

The weight of SO₂ Absorbed was determined by measuring the residual amount by its quantitative reaction with iodine and titrating excess iodine with sodium thiosulfate. The number of iodine equivalents is equal to the residual SO₂ in the trap.

The weight of NO₂ absorbed by the quantitative reaction with hydrogen peroxide to form nitric acid which can be determined by titration with 0.01 N NaOH solution using phenolphthalein as an indicator [15].

2.5. Experimental Design

Variables acting together may have greater or smaller effect than individual variables acting alone. A response surface can be most efficient fitted if proper attention is given to the choice of experimental design [16]. Box-Wilson, composite rotatable design is common type of statistical experiments, especially applicable to optimization analysis.

The effect of three variables for each acid gas such as, liquid temperature, liquid concentration and concentration of SO₂ and NO₂ on the absorption rates were investigated and analyzed. The number of experiments needed according to design are 15 plus 5 experiments at the center point to estimate the experimental error.

For SO₂ gas, the ranges of the operating variables are:

1) SO₂ concentration, 500 - 2500 ppm (1310 - 6550 mg/m³) = X₁

2) Urea concentration, 0.1 - 0.5 mol/L = X₂

3) Liquid temperature, 10 to 40°C = X₃

According to Equation (1) the relationships between the coded levels and the corresponding real variables as follows

$$X_{1\text{coded}} = \frac{\text{conc.SO}_2 - 1500}{577.35} \quad (10)$$

$$X_{2\text{coded}} = \frac{\text{Urea.conc}(\text{mol/l}) - 0.3}{0.1154} \quad (11)$$

$$X_{3\text{coded}} = \frac{\text{Tempofsolution}(\text{°C}) - 25}{8.66} \quad (12)$$

For NO₂ gas, the ranges of the operating variables are:

1) NO₂ concentration, 100 - 1000 ppm (191 - 1910 mg/m³) = X₁

2) Urea concentration, 0.1 - 0.5 mol/L = X₂

3) Liquid temperature, 10 to 40°C = X₃

According to Equation (1) the relationships between the coded levels and the corresponding real variables are as follows

$$X_{1\text{Coded}} = \frac{\text{Conc.NO}_2 - 550}{260} \quad (13)$$

$$X_{2\text{coded}} = \frac{\text{Conc.urea} - 0.3}{0.1154} \quad (14)$$

$$X_{3\text{Coded}} = \frac{\text{Temp}(\text{°C}) - 25}{8.66} \quad (15)$$

2.6. For SO₂ and NO₂ Gases

1) SO₂ concentration, 500 - 2500 ppm (1310 - 6550 mg/m³) = X₁

2) NO₂ concentration, 100 - 1000 ppm (191 - 1910 mg/m³) = X₂

3) Urea concentration, 0.1 - 0.5 mol/L = X₃

4) Liquid temperature, 10 to 40°C = X₄

$$X_{1\text{coded}} = \frac{\text{Conc.SO}_2 - 1500}{500} \quad (16)$$

$$X_{2\text{coded}} = \frac{\text{Conc.NO}_2 - 550}{225} \quad (17)$$

$$X_{3\text{coded}} = \frac{\text{Conc.urea} - 0.3}{0.1} \quad (18)$$

$$X_{4\text{coded}} = \frac{\text{Temp}(\text{°C}) - 25}{7.5} \quad (19)$$

The values of the coded and real variables for the absorption experiments of SO₂/NO₂ mixtures are given in **Table 1**.

Table 1. Coded and real variables for SO₂ and NO₂ absorption experiments.

Run no.	Coded Variables		Real Variables		
	X ₁ /X ₂ /X ₃ X ₄	ConSO ₂ (ppm)	ConcNO ₂ (ppm)	Urea. Conc. (gmol/l)	Temp of Absorbent °C
1	+1/+1/+1/+1	2000	775	0.4	32.5
2	-1/+1/+1/+1	1000	775	0.4	32.5
3	+1/-1/+1/+1	2000	225	0.4	32.5
4	+1/+1/-1/+1	2000	775	0.2	32.5
5	+1/+1/+1/-1	2000	775	0.4	17.5
6	-1/-1/-1/-1	1000	225	0.2	17.5
7	+1/-1/-1/-1	2000	225	0.2	17.5
8	-1/+1/-1/-1	1000	775	0.2	17.5
9	-1/-1/+1/-1	1000	225	0.4	17.5
10	-1/-1/-1/+1	1000	225	0.2	32.5
11	+1/+1/-1/-1	2000	775	0.2	17.5
12	+1/-1/+1/-1	2000	225	0.4	17.5
13	+1/-1/-1/+1	2000	225	0.2	32.5
14	-1/-1/+1/+1	1000	225	0.4	32.5
15	-1/1/-1/1	1000	775	0.2	32.5
16	-1/1/1/-1	1000	775	0.4	17.5
17	2/0/0/0	2500	550	0.3	25
18	0/2/0/0	1500	1000	0.3	25
19	0/0/2/0	1500	550	0.5	25
20	0/0/0/2	1500	550	0.3	40
21	-2/0/0/0	500	550	0.3	25
22	0/-2/0/0	1500	100	0.3	25
23	0/0/-2/0	1500	550	0.1	25
24	0/0/0/-2	1500	550	0.3	10
25	0/0/0/0	1500	550	0.3	25
26	0/0/0/0	1500	550	0.3	25
27	0/0/0/0	1500	550	0.3	25
28	0/0/0/0	1500	550	0.3	25
29	0/0/0/0	1500	550	0.3	25

3. Results and Discussion

The measurement concerned the study of the effect of the operation variables such as SO₂ and NO₂ level, urea concentration and operating temperature on the absorption rate of acid gas and consequently their removal.

The absorption rate of an acid gas (NO₂ or SO₂) is expressed as the equivalent moles of NO₂ or SO₂ that react with urea solution per unit interface area per unit time. This absorption rates were calculated in accordance with the expressions of Weisweiler and Dieb [17]. The absorption rates values for SO₂ and NO₂ are listed in the **Tables 2** and **3**, respectively. The mass transfer coefficient for the packed bed column was estimated by using the design equation for dilute gas mixture [18].

3.1. Effect of Operating Variables

3.1.1. Effect of Acid Gas Concentration

Figure 2 shows the effect of SO₂ concentrations on the absorption rate for various urea concentrations (0.1 - 0.5 mol/L at fixed absorbent solution temperature of 25°C. For NO₂ the results are shown in **Figure 3**. The results indicate that the absorption rate increases as the SO₂

concentration increases. This can be attributed to the greater driving force available as the SO₂ concentration increased and consequently higher absorption rate are more easily attained. These results agree with published report of Basu *et al.* [19], where the rate of absorption increased directly with the driving force during the SO₂ absorption in caustic soda and dimethylaniline solution.

The results of NO₂ indicated that the absorption rate increases sharply as the concentration of the gas increases. This behavior may be expected because the reaction between NO₂ and urea solutions in the liquid phase is very fast. These results confirm the findings of Lefer *et al.* [20].

Figure 4 shows the effect of NO₂ concentrations on the absorption rate for various working temperatures (10 - 40°C) at fixed urea concentration of 0.185 M. For SO₂ the results indicated a similar trend. The absorption rate increases as the SO₂ and NO₂ concentrations increased. Also, these figures indicate that the absorption rate is more favored at lower temperatures. Thus the reaction rate is higher at lower temperatures because the diffusivity increasing with decreasing temperature.

Table 2. Experimental results of SO₂ absorption and values of interfacial area of packing.

Run No.	SO ₂ input Conc., ppm	SO ₂ Output Conc., ppm	a _p (m ² /m ³)	a (m ²)	Na *10 ⁻³ (mol/m ² .s)	K _G (kg/m ³ s (kN/m ²))
1	922.6	156.842	175.3678	0.073 214	0.476 972	0.000 168 352
2	2077.6	276.3208	175.3678	0.073 214	1.121 972	0.000 191 671
3	922.6	52.957 24	175.4981	0.073 268	0.541 277	0.000 271 306
4	2077.6	49.654 64	175.4981	0.073 268	1.262 219	0.000 354 488
5	922.6	204.7618	183.8415	0.076 752	0.426 515	0.000 136 429
6	2077.6	386.2051	183.8415	0.076 752	1.004 968	0.000 152 494
7	922.6	107.0216	183.9731	0.076 807	0.484 242	0.000 195 092
8	2077.6	120.5008	183.9731	0.076 807	1.162 009	0.000 257 866
9	500	130	180.1686	0.075 218	0.224 323	0.000 124 574
10	2500	162.5	180.1686	0.075 218	1.417 175	0.000 252 774
11	1500	170.835	180.0638	0.075 174	0.806 313	0.000 201 026
12	1500	58.695	180.3642	0.075 3	0.872 884	0.000 299 381
13	1500	17.952	171.2891	0.071 511	0.945 113	0.000 430 476
14	1500	280.245	184.3118	0.076 948	0.722 887	0.000 151 648
15	1500	111	180.1686	0.075 218	0.842 12	0.000 240 782
16	1500	111	180.1686	0.075 218	0.842 12	0.000 240 782
17	1500	111	180.1686	0.075 218	0.842 12	0.000 240 782
18	1500	111	180.1686	0.075 218	0.842 12	0.000 240 782
19	1500	111	180.1686	0.075 218	0.842 12	0.000 240 782
20	1500	111	180.1686	0.075 218	0.842 12	0.000 240 782

Table 3. Experimental results of NO₂ absorption and values of interfacial area of packing.

Run No.	NO ₂ input Conc., ppm	NO ₂ Output Conc., ppm	a _p (m ² /m ³)	a (m ²)	Na*10 ⁻³ (mol/m ² .s)	K _G (kg/m ³ s(kN/m ²))
1	290	55.564	175.3678	0.073 214	0.148 201	0.000 113
2	810	125.631	175.3678	0.073 214	0.432 63	0.000 127
3	290	14.21	175.4981	0.073 268	0.174 214	0.000 206
4	810	21.06	175.4981	0.073 268	0.498 366	0.000 249
5	290	73.5266	183.8415	0.076 752	0.130 538	8.93E-05
6	810	176.5719	183.8415	0.076 752	0.381 971	9.92E-05
7	290	31.2098	183.9731	0.076 807	0.155 944	0.000 145
8	810	40.581	183.9731	0.076 807	0.463 645	0.000 195
9	100	20	180.1686	0.075 218	0.049 225	0.000 107
10	1000	39	180.1686	0.075 218	0.591 318	0.000 216
11	550	53.185	180.0638	0.075 174	0.305 876	0.000 155
12	550	28.7705	180.3642	0.075 3	0.320 372	0.000 196
13	550	26.774	171.2891	0.071 511	0.338 638	0.000 211
14	550	102.7565	184.3118	0.076 948	0.269 009	0.000 109
15	550	23.65	180.1686	0.075 218	0.323 871	0.000 209
16	550	23.65	180.1686	0.075 218	0.323 871	0.000 209
17	550	23.65	180.1686	0.075 218	0.323 871	0.000 209
18	550	23.65	180.1686	0.075 218	0.323 871	0.000 209
19	550	23.65	180.1686	0.075 218	0.323 871	0.000 209
20	550	23.65	180.1686	0.075 218	0.323 871	0.000 209

3.1.2. Effect of Urea Concentration

Figure 5 shows the effect of urea concentration on the absorption rate of SO₂ at various concentrations in the range (500 - 2500 ppm) and fixed absorbent temperature (25°C). It is clear that as the urea concentration increased, the absorption rate increases regularly. Also, a similar effect is obtained at various working temperature (10 - 40°C) and fixed SO₂ concentration (1500 ppm). When the urea concentration increased, the absorption rate increases, this agrees with the findings in the cases of using dimethylaniline as an absorbent as reported by Basu *et al.* [27]. The activity of urea solution towards the removal of sulfur dioxide may be due to the possible bonding of two SO₂ molecules to each urea molecule [21].

The results of NO₂ absorption at various concentrations (100 - 1000 ppm) and fixed absorbent temperature (25°C) showed a clear increase in the absorption rate as the urea solution increases. However, beyond 0.4 mol/l of urea, the absorption rate decreases especially at lower acid gas concentration. This trend may be attributed to the decrease the diffusivity of gas.

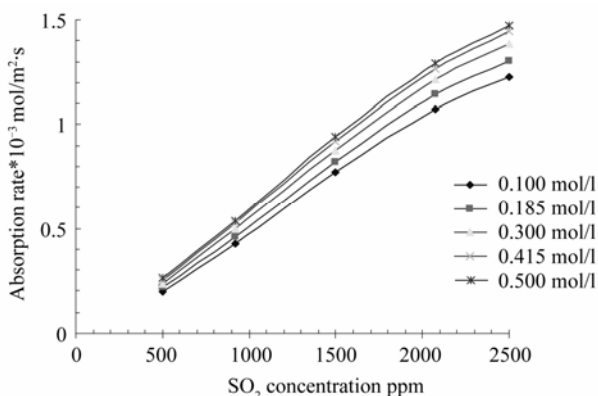


Figure 2. Absorption rate as a function SO₂ concentration for various urea concentration.

The effect of urea concentration on the absorption rate of NO₂ at different absorption temperature in the range (10 - 40°C) and constant nitrogen dioxide concentration (500 ppm) is shown in **Figure 6**. It is clear that as the urea concentration increased, the absorption rate increases. The activity of urea solution toward the removal of NO₂ may be due to fast bonding of NO₂ with urea molecules.

3.1.3. Effect of Temperature of Absorbent

The effect of the temperature of the absorbent on the absorption rate of SO₂ is shown in **Figure 7** at constant acid gas concentration and various urea concentrations in the range of (0.1 - 0.5) mol/l. The absorption rate is found to decrease considerably with increasing the temperature. At constant urea concentration and various NO₂ concentration in the range of SO₂ (500 - 2500) ppm and NO₂ (100 - 1000) ppm, the increase of absorbent temperature lowers the absorption rate of the two acid gases. Such a slightly decreasing rate at higher temperatures may be attributed to the decrease of the solubility and diffusivity of aid gases in urea solution as the temperature increased.

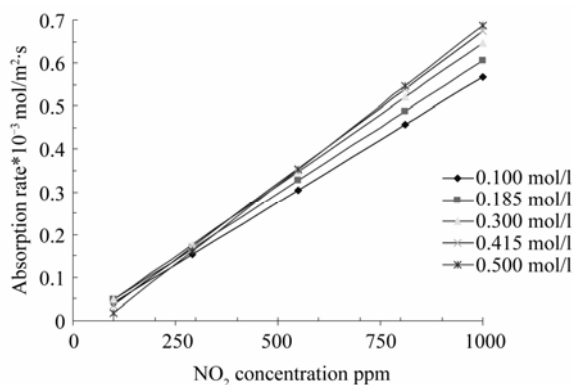


Figure 3. Absorption rate as a function NO₂ concentration for different urea concentration.

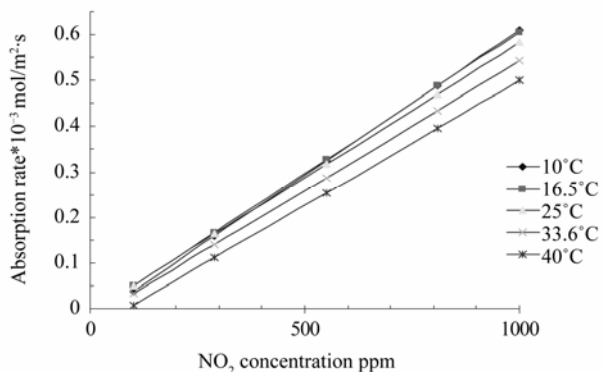


Figure 4. Absorption rate as a function NO₂ concentration for different Temperatures of absorbent.

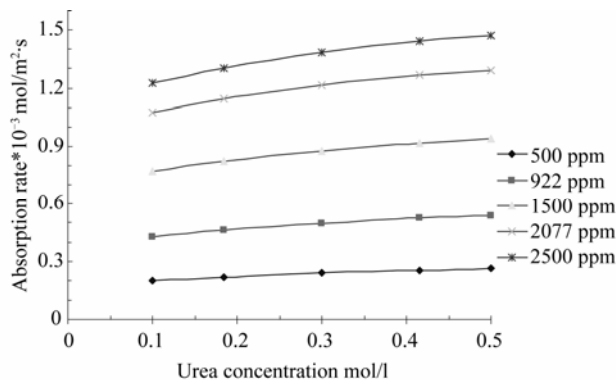


Figure 5. Absorption rate as a function urea concentration for different SO₂ concentration.

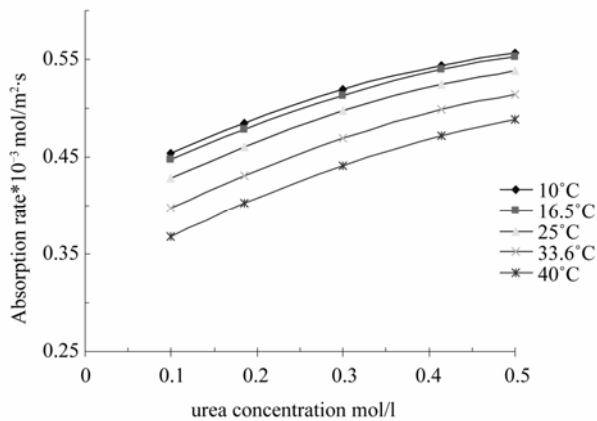


Figure 6. Absorption rate of NO_2 as a function urea concentration for various temperatures.

3.1.4. Effect of NO_2 on SO_2 Absorption Rate

Figure 8 shows the absorption rate of SO_2 in the presence of various NO_2 concentrations at fixed temperature and urea concentration. There existed a minor decrease in the absorption rate decrease with the increase of NO_2 concentration. Table 4 shows the experimental data and values of interfacial area of packing for NO_2 and SO_2 . This slight decrease may be due to the fact that the rate of reaction of urea is faster with NO_2 than that with SO_2 .

3.2. Mass Transfer Coefficient in Packed Tower

The majority of published results for mass transfer coefficients in packed towers are for rather small laboratory units of 50 - 250 mm diameter, and there is still some uncertainty in extending these data for use in industrial units. One of the great difficulties in correlating the performance of packed towers is the problem of assessing the effective wetted area for interface transfer. It is convenient to consider separately the conditions where the gas film controls the process, and then where the liquid film controls [18].

3.2.1. Postulating the Model

The mass transfer correlation is usually determined by using Buckingham method for dimensional analysis. The mass transfer coefficient is a function of more variable effect on this important parameter in packed bed column. The basic equation relating the variables is

$$K_G = f(dp D_{AB} G' \mu_g \rho_g H) \quad (20)$$

The variable and the dimensional constant believed to be involved and their dimensions in the engineering system are given below

$$\text{Mass transfer coefficient} = K_G = L/T \quad (21)$$

$$\text{Gas density} = \rho_g = (M/L) \quad (22)$$

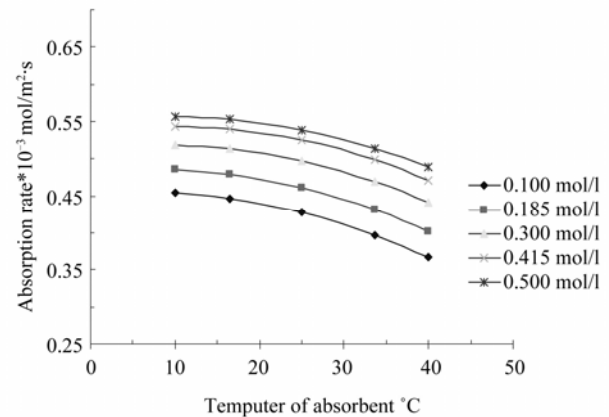


Figure 7. Absorption rate of SO_2 as a function of temperature of absorbent for various urea concentrations.

$$\text{Gas viscosity} = \mu_g = (M/L.T) \quad (23)$$

$$\text{Diffusivity of gas} = D_{AB} = (L^2/T) \quad (24)$$

$$\text{Packing size} = dp = (L) \quad (25)$$

$$\text{Height of packing} = H = (L) \quad (26)$$

$$\text{Mass velocity of gas} = G' = (M/T.L^2) \quad (27)$$

According to Buckingham theory

$$P = n - m = 7 - 3 = 4 \quad (28)$$

P is equal to number of dimensionless group

Choosing the three virtual variable

$$dp = L \quad L = dp \quad (29)$$

$$D_{AB} = L^2/T \quad T = dp^2/D_{AB} \quad (30)$$

$$\rho_g = M/L^3 \quad M = \rho_g dp^3 \quad (31)$$

$$\Pi_1 = (K_G dp/D_{AB}) \quad \text{this dimension is Sherwood number} \quad (32)$$

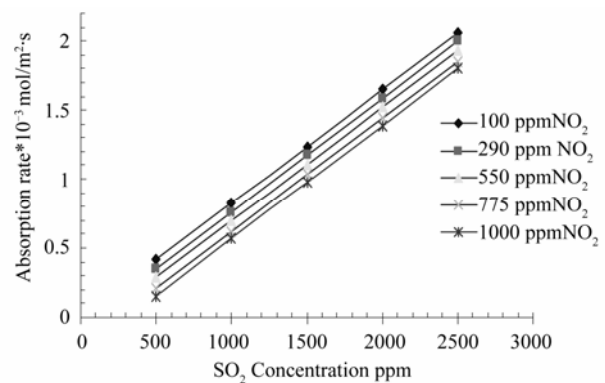


Figure 8. Absorption rate as a function SO_2 concentration for various NO_2 concentrations.

Table 4. Experimental results of SO₂ and NO₂ absorption and values of interfacial area of packing.

Run	Inlet SO ₂ ppm	Outlet SO ₂ ppm	Inlet NO ₂ ppm	Outlet NO ₂ ppm	a _p m ² /m ³	a _m m ²	Na SO ₂ mmol/m ² ·s	Na NO ₂ mmol/m ² ·s	Kg (SO ₂) m/s	Kg (NO ₂) m/s
1	2000	398.6	775	158.8	184.066	0.076 84	0.9503	0.3710	0.000 146	0.0001
2	1000	297.5	775	141.1	184.066	0.076 84	0.4168	0.3823	0.000 11	0.0001
3	2000	294	225	56.09	184.066	0.076 84	1.0124	0.1061	0.000 174	9.03E-5
4	2000	650.5	775	247.2	183.794	0.076 73	0.8020	0.3317	0.000 102	7.44E-05
5	2000	121.2	775	106.0	176.470	0.073 67	1.1629	0.4205	0.000 265	0.000 135
6	1000	262.5	225	57.84	176.352	0.073 62	0.4568	0.1050	0.000 126	9.22E-05
7	2000	321.2	225	80.28	176.352	0.073 62	1.0398	0.0910	0.000 173	6.99E-05
8	1000	327.5	775	148.8	176.470	0.073 67	0.4162	0.3774	0.000 105	0.000 112
9	1000	169	225	206.1	176.231	0.073 57	0.5150	0.0118	0.000 168	5.94E-06
10	1000	338.7	225	68.68	183.916	0.076 78	0.3927	0.0983	9.81E-05	7.72E-05
11	2000	461.2	775	222.2	176.470	0.073 67	0.9524	0.3328	0.000 139	8.47E-05
12	2000	60	225	39.78	176.231	0.073 57	1.2024	0.1117	0.000 332	0.000 118
13	2000	511.2	225	87.39	184.066	0.076 84	0.8835	0.0828	0.000 123	6.15E-05
14	1000	247.5	775	59.17	183.794	0.076 73	0.4472	0.1041	0.000 127	8.7E-05
15	1000	390	775	197.3	184.034	0.076 83	0.3620	0.3554	8.52E-05	8.9E-05
16	1000	200	775	41.23	176.427	0.073 65	0.4953	0.4510	0.000 152	0.000 199
17	2500	345	550	134.7	180.191	0.075 22	1.3063	0.2557	0.000 183	9.34E-05
18	1500	367.5	1000	194.2	180.364	0.075 3	0.6858	0.4761	0.000 13	0.000 109
19	1500	82.5	550	20.68	179.971	0.075 13	0.8603	0.3256	0.000 269	0.000 218
20	1500	407.5	550	145.9	187.602	0.078 32	0.6360	0.2487	0.000 116	8.46E-05
21	500	113.5	100	57.97	180.191	0.075 22	0.2342	0.3026	0.000 137	0.000 149
22	1500	156.6	550	17.79	180.063	0.075 17	0.8148	0.0530	0.000 209	0.000 115
23	1500	442.5	550	162.7	180.201	0.075 23	0.6410	0.2382	0.000 113	8.09E-05
24	1500	97.5	550	23.87	171.910	0.071 77	0.8911	0.3236	0.000 265	0.000 218
25	1500	265.5	550	85.47	180.191	0.075 22	0.7483	0.2857	0.000 16	0.000 124
26	1500	265.5	550	85.47	180.191	0.075 22	0.7483	0.2857	0.000 16	0.000 124
27	1500	265.5	550	85.47	180.191	0.075 22	0.7483	0.2857	0.000 16	0.000 124
28	1500	265.5	550	85.47	180.191	0.075 22	0.7483	0.2857	0.000 16	0.000 124
29	1500	265.5	550	85.47	180.191	0.075 22	0.7483	0.2857	0.000 16	0.000 124

$\Pi_2 = (\mu_g / \rho_g D_{AB})$ this dimension is Schmidt number
(33)

$\Pi_3 = (G' dp / \mu_g)$ this dimension is Reynolds number
(34)

$\Pi_4 = (dp/H)$
(35)

These four dimensionless groups are frequently used in mass transfer coefficient correlation. Functionally, their relation may be expressed as

$$\Phi(Sh, Re, Sc, (dp/H)) = 0 \quad (36)$$

$$\text{Or as } Sh = \Phi_1(Re, Sc, (dp/H)) \quad (37)$$

It has been found that these dimensionless groups may be correlated well by equation of the type

$$(K_G dp / D_{AB}) = K (G' dp / \mu_g)^a (\mu_g / \rho_g D_{AB})^b (dp/H)^c \quad (38)$$

In which K , a , b , c are experimentally determined by using Statistical- software Windows version 5.5.

$$Sh = 4.19 * 10^{-2} * (G' dp / \mu_g)^{0.866} (\mu_g / \rho_g D_{AB})^{0.599} (dp/H)^{0.850} \quad (39)$$

Finally the model can be expressed as in the equation:

$$Sh(H/dp)^{1.2} = 4.19 * 10^{-2} Re^{0.87} Sc^{0.60} \quad (40)$$

Correlation coefficient, $R^2 = 0.9838$

Variance explained, $S = 96.789\%$

3.2.2. Comparison of the Model with Other Correlation

The proposed model expressed by Equation (40) is compared with Sherwood equation [22];

$$Sh = \beta' Re^{0.83} Sc^{0.44} \quad (41)$$

where the $\beta' = 0.021$ to 0.027 a mean value of 0.023 is used; The Kramer's equation [23]:

$$Sh = 0.069 Re^{0.59} Sc^{0.33} \quad (42)$$

and Weisweiler, *et al.* [32] equation:

$$Sh = 0.3 Re^{0.8} Sc^{1/3} (dp/H) \quad (43)$$

These equations were applied for the operating variables of the present work for acid gas concentration between (100 - 2500) ppm and temperature range (10 - 40)°C. The comparison indicated a reasonable agreement

with Kramer's equation while deviated strongly with those obtained by Weisweiler using the Sherwood Equation (41). The absorption rate values obtained in the present work for various acid gases concentrations and temperatures were in the range of 0.320×10^{-3} - 1.16×10^{-3} mol/m²·s. These values compares well with the published data from several investigators using various absorption designs [17,20,24-27]. The details of the comparison can be seen in **Table 5**.

4. Conclusions

The following conclusions can be drawn from the present work:

1) The absorption rate of SO₂ increases when the temperature of absorbent (urea solution) decreases and increases as the concentration of absorbent solution.

2) The presence of NO₂ in the effluent gas stream in addition to SO₂ decreases the absorption rate of SO₂ in urea solution this may be due to the fast reaction of NO₂ with urea as compared with SO₂.

Table 5. Comparison of absorption rate values with some published results.

Reference	Acid gas con ppm	TEMP. °C	Absorption rate*10 ⁻³ mol/m ² ·s	Contact Pattern
Dekker <i>et al.</i> (1959)	250	25	1.114	Wetted wall column
	250	35	1.003	
Kramers <i>et al.</i> (1961)	250	20	0.77	Packed bed absorber
	250	30	0.891	
Kameoka and Pigford (1977)	250	25	0.685	Wetted sphere absorber
Weisweiler and Deib (1981)	250	25	0.486	Falling film absorber
Lefers and Berg (1982)	250	20	0.496	Wetted wall column
	400	20	0.182	
	670	30.3	1.562	
	285	38.5	1.903	
Miller (1987)	85	37.5	2.411	Bubble cap plate column
	580	30.8	0.826	
	390	33.2	0.871	
	181	32.9	1.464	
	110	30.6	2.411	
Weisweiler <i>et al.</i> (1990)	150	25	0.476	Mixed column
	150	35	1.394	
	450	25	0.105	
	450	35	0.333	
	600	25	0.018	
This Work	1500	10	0.94	Packed bed
	922.6, 2077	16.5	0.47, 1.12	
	1500	25	0.8412	
	922.6,2077.6	33.6	0.42, 1.16	
	1500	40	0.722	
	550	10	0.338	
	290, 810	16.5	0.148, 0.43	
550	25	0.3205		
290,810	33.6	0.1305, 0.381		
550	40	0.269		

3) The absorption rate of NO₂ decreases at higher urea concentration 0.4 mol/l for low gas concentration ppm due to the decrease the diffusivity of gas.

4) The variables that affect the absorption rates of SO₂ and NO₂ in urea solution can be formulated using the dimensionless group analysis and may be expressed by the following equation

$$\text{Sh} (H/dp)^{1.2} = 4.19 \cdot 10^{-2} \text{Re}^{0.87} \text{Sc}^{0.56}$$

This model agrees well with Kramer's Equation (42) with a correlation coefficient, R, of 0.9838.

5. Acknowledgements

One of us (M.M.B.) is grateful for the Institute of International Education, IIE, for granting him a scholarship as a visiting Professor at Montclair State University in New Jersey.

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