

Solving the Carbon Dioxide Emission Estimation Problem: An Artificial Neural Network Model

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ABSTRACT

Climate Pollution due to the Carbon Emission (CO₂) from the different fossil fuels is considered as a great and important international challenge to many researchers. In this paper we are providing a solution to forecast the poison CO₂ gas emerged from energy consumption. Four inputs data were considered the global oil, natural gas, coal, and primary energy consumption to build our system. In this paper, we used the Artificial Neural Network (ANN) as successful and powerful tool in handling a time series modeling problem. The proposed ANN model was used to train and test the yearly CO₂ Emission. The data were trained from year 1982 to 2000, and tested for the year 2003 to 2010. From the results obtained we can see that ANN performance was Excellent and proved its efficiency as a useful tool in solving the climate pollution problems.

Keywords: Fossil Fuels; Carbon Emission; Forecasting; Artificial Neural Network; Back Propagation

1. Introduction

Forecasting the future events is a great, important and risky task that attracted many researchers in different fields. This type of problems contains many variables that should be studied, highlighted, and considered to build the suitable models. The world events and processes should be clearly explained and obviously stated to be processed. Climate pollution due to the carbon emission became an important and serious problem that affects the countries from the different aspects, health, climate, agriculture, economics, and tourism. Adjusting the energy policies is a necessary process to void pollution problem, and keeping the atmosphere clear and clean [1]. All the future reading indicates the increase in CO₂ and greenhouse gas emission [2]. Many countries today have commitments between them to reduce the greenhouse gas emission, like the Kyoto protocol and the United Nations (UN) agreement to keep checking the CO₂ emission percentage in the atmosphere in order to reduce it to the desired levels [3]. Many scientists consider the global warming due to CO₂ emission is dangerous and threat the world more than terrorism. Many countries such as the UK Government's stated a clear objective in order to reduce the CO₂ emissions by 10% from the 1990 base by 2010 and in parallel to generate 10% of the UK's elec-

tricity from renewable sources by 2010. Renewable electricity has become equal with CO₂ reduction [4]. Several studies were developed to find out the relationship between the different energy consumption and CO₂ emission [5,6]. For all that there is a need to develop a non linear model that estimates the carbon dioxide emission. In this paper we used the artificial neural network as a powerful, capable tool in handling such type of modeling process. ANN was largely used in solving different problems in numerous fields such as Rainfall-runoff, water quality, sedimentation and rainfall forecasting. ANN also proved its efficiency and strength in different number of applications [7,8] such as sales prediction [9], shift failures [10], estimating prices [11] and stock returns [12]. In our case we explored the effect of four inputs variables the global oil, natural gas (NG), coal, and primary energy (PE) consumption on the CO₂ emission estimation.

2. ANN Back Propagation Algorithm

Artificial Neural Network (ANN) main work is to process the information supplied to the network. It consists of a number of neurons distributed in different layers, these neurons learns by example and trials, the network work according to that and change its weight several times

reaching to the optimal weights numbers and values, reaching to the desired output from the given desired input. ANNs simulate the human biological nervous systems, and the way it works is similar to the way the brain process information [13]. ANNs proved its strength and efficiency in solving numerous problems in different world fields such as business [14], forecasting [15], feature extraction [16], classifications [17,18] etc. In this paper, we used the Back-propagation Neural Networks, which is the most popular and the well-known neural type [19,20]. Usually the ANNs architecture consists of three layers, the input layer, hidden layer and the output layer. The input layer receives the input from the outside world, where it has a number of neuron equal to the number of model input. The next layer is called the hidden layer. This layer receives the input from the direct prior layers. The last layer is the output layer, used to produce the output as its name. Neurons in the same layer are not connected to each other but the neurons in each layer were fully connected to all neurons in the next layer. The neurons weights were adjusted using the activation (*i.e.* sigmoid) function argument. This activation function is assumed to be nonlinear [21]. Let $n_1(p), n_2(p), \dots, n_n(p)$ be the network inputs, and let $m_{d,1}(p), m_{d,2}(p), \dots, m_{d,n}(p)$ be the estimated output. The back propagation neural network function can be also explained as [13].

1) The output from the hidden layer is calculated using Equation (1).

$$m_j(p) = \text{sigmoid} \left[\sum_{i=1}^n n_i(p) \times w_{ij}(p) - \theta_j \right] \quad (1)$$

Where w_{ij} are the weights between the input layer and the hidden layer and between the hidden layer and the output layer, is a threshold value.

The sigmoid function is presented in Equation (2).

$$m_j(p) = \frac{1}{1 + e^{-n_j(p)}} \quad (2)$$

The output from the output layer is calculated using Equation (3).

$$m_j(p) = \text{sigmoid} \left[\sum_{i=1}^n n_i(p) \times w_{ij}(p) - \theta_j \right] \quad (3)$$

The Error Gradient from the output layer is calculated from Equation (4).

$$\delta_k(p) = m_k(p) \times [1 - m_k(p)] \times e_k(p) \quad (4)$$

where $e_k(p)$ is the error at the output layer

$$e_k(p) = m_{d,k}(p) - m_k(p) \quad (5)$$

2) The ANNs weight can be computed as given in Equation (6).

$$\Delta w_{jk}(p) = \alpha \times m_j(p) + \delta_k(p) \quad (6)$$

To readjust the weights of the ANNs we use Equation (7).

$$w_{jk}(p+1) = w_{jk}(p) + \Delta w_{jk}(p) \quad (7)$$

The gradient error in the hidden layer is calculated from Equation (8).

$$\delta_k(p) = m_j(p) \times [1 - m_j(p)] \times \sum_{k=1}^i \delta_k(p) \times w_{jk}(p) \quad (8)$$

3) Calculating the weights again from Equation (9).

$$\Delta w_{ij}(p) = \alpha \times n_i(p) + \delta_j(p) \quad (9)$$

4) A gain we readjust the weights by Equation (10).

$$w_{ij}(p+1) = w_{ij}(p) + \Delta w_{ij}(p) \quad (10)$$

The back propagation algorithm can be simply explained and shown from the flow chart in **Figure 1**.

3. Neural Network Model for Carbon Emission Estimation Problem

The neural network structure that used for the carbon estimation is a multi-layer feed forward network. As explained before the network consists of an input layer, one hidden layer, and an output layer. The input layer consists of four inputs data the global oil, natural gas, coal, and primary energy consumption. The hidden layer function is a nonlinear and consists of 5 neurons. The hidden units

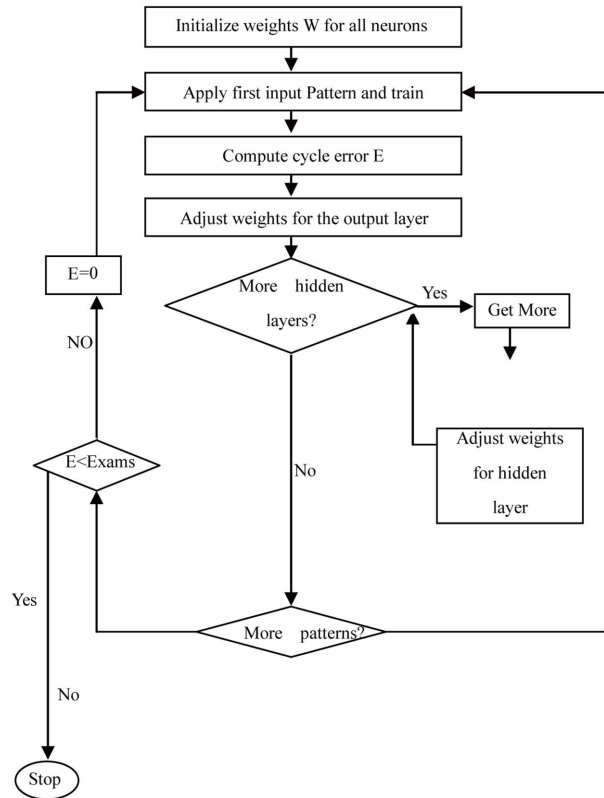


Figure 1. Back propagation flow network diagram.

are fully mapped and connected to both the input and output. The activation function of the hidden units provides the network nonlinearity. The neurons optimal number of the hidden layer was selected by several trials. The network was trained using the Back Propagation (BP) algorithm. The number of neurons in hidden layer is selected to be 5. The output layer consists of one output neuron producing the corresponding carbon emission estimation. The output layer node has a linear activation function. The ANN developed models is shown in **Figure 2**.

4. Proposed Model Structure and Evaluation Criterion

In our case we used four inputs to estimate the CO₂ emission. The inputs are: Oil (t-1), Oil (t-2), NG (t-1), NG (t-2), Coal (t-1), Coal (t-2), PE (t-1), PE (t-2) and the output is the CO₂ (t), where the inputs are measured in (Mote) and the output is measured in (Mt). The proposed network architecture was able to produce a very excellent estimation results in both training and testing cases with a very small number of differences. The neural network has 5 neurons in the hidden layers and one neuron in the output layer. The values of global oil, natural gas, coal, and primary energy consumption were obtained from [5,22]. The data in **Table 1** were trained from the year 1982 to year 2000, and tested for the year 2003 to year 2010. In this paper we used different validation criterion to find out the percentage of error difference between the actual and estimated values as shown in Equations (11)-(13).

Manhattan distance

$$MD = \left(\sum_{i=1}^n |y_i - \hat{y}_i| \right) \tag{11}$$

Euclidian distance

$$ED = \sqrt{\left(\sum_{i=1}^n (y_i - \hat{y}_i)^2 \right)} \tag{12}$$

Mean magnitude of relative error

$$MMRE = \frac{1}{N} \sum_{i=1}^N \frac{|y_i - \hat{y}_i|}{y_i} \tag{13}$$

where y and \hat{y} are the actual and estimated values based on the proposed model and N is the number of measurements used in the experiment, respectively. The neural network back propagation learning algorithm was able to perform the task properly by propagating the error each time reaching to the minimum error difference between the actual and the estimated values. In **Figure 3**, we show The ANN convergence curve. **Figure 4** shows the actual and estimated values in both training and test-

ing cases. The actual and estimated values were presented in bar forms where blue bars are the actual values and red bars are the estimated one. The different validation criteria performance evaluations are shown in **Table 2**.

5. Conclusion

In this study, we proposed an Artificial Neural Network

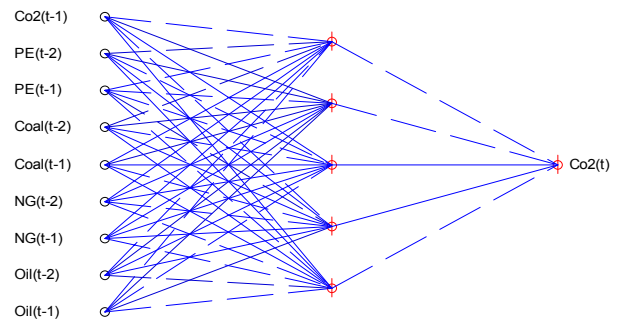


Figure 2. Developed neural network structure.

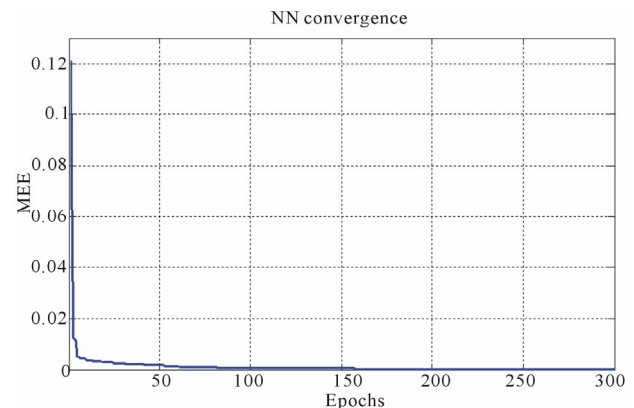


Figure 3. NNs convergence for 4 input and 1 output model.

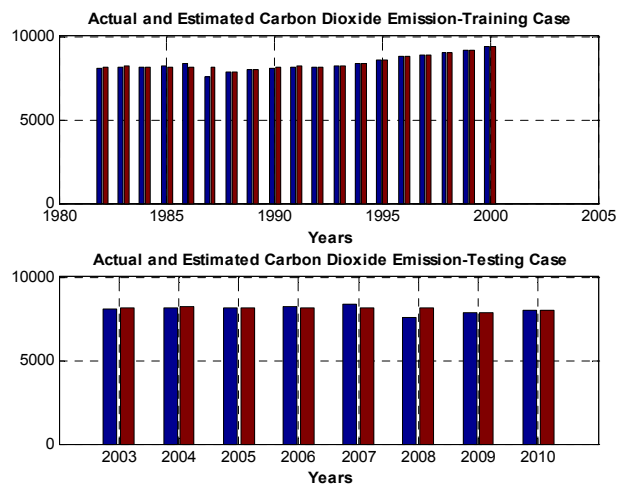


Figure 4. Actual and estimated carbon emission in both training and testing cases.

Table 1. The data values of global oil, natural gas, coal, primary energy consumption and CO₂ emission [22].

Year	Oil Consumption (Mote)	NG Consumption (Mote)	Coal Consumption (Mote)	PE Consumption (Mote)	CO ₂ Emission (Mt)
1980	2972.2	1296.9	1806.4	6624	19322.4
1981	2863	1309.5	1820.6	6577.5	19073.2
1982	2770.7	1312.5	1846.9	6548.4	18900.7
1983	2748.3	1329	1897.7	6638.2	19072.1
1984	2810.1	1440	1983.2	6960.2	19861
1985	2804.7	1488.3	2056	7137.5	20246.7
1986	2894.1	1503.6	2089.2	7307.5	20688.3
1987	2946.8	1579.6	2169	7555.7	21344.5
1988	3038.8	1654.9	2231.7	7833.5	22052.2
1989	3093	1729.2	2251.2	8001.7	22470.2
1990	3148.6	1769.5	2220.3	8108.7	22613.2
1991	3148.2	1807.5	2196.4	8156	22606.5
1992	3184.8	1817.9	2174.6	8187.6	22656.7
1993	3158	1853.9	2187.6	8257.5	22710.6
1994	3218.7	1865.4	2201.9	8357.6	22980.3
1995	3271.3	1927	2256.2	8577.9	23501.7
1996	3344.9	2020.5	2292.2	8809.5	24089.8
1997	3432.2	2016.8	2301.8	8911.6	24387.1
1998	3455.4	2050.3	2300.2	8986.6	24530.5
1999	3526	2098.4	2316	9151.4	24922.7
2000	3571.6	2176.2	2399.7	9382.4	25576.9
2001	3597.2	2216.6	2412.4	9465.6	25800.8
2002	3632.3	2275.6	2476.7	9651.8	26301.3
2003	3707.4	2353.1	2677.3	9997.8	27508.7
2004	3858.7	2431.8	2858.4	10482	28875.2
2005	3908.5	2511.2	3012.9	10800.9	29826.1
2006	3945.3	2565.6	3164.5	11087.8	30667.6
2007	4007.3	2661.3	3305.6	11398.4	31641.2
2008	3996.5	2731.4	3341.7	11535.8	31915.9
2009	3908.7	2661.4	3305.6	11363.2	31338.8
2010	4028.1	2858.1	3555.8	12002.4	33158.4

Table 2. MD, ED and MMER for ANN model training and testing data of the carbon estimation.

Model	MD	ED	MMRE
Training	61.1885	614.2148	0.0078
Testing	125.6023	606.6500	0.0160

model to estimate the values of the carbon dioxide emitted. The ANN was trained by the backpropagation learning algorithm. The proposed ANN model results show that ANN was capable of producing high estimation capabilities. This is clearly seen from the obtained results and the shown relationship between the actual and estimated responses. Again the ANNs proved its ability in solving the carbon estimating problem from a given set

of examples. We plan to explore the use of other soft computing techniques to solve this problem such as fuzzy logic and genetic programming.

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